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TRANSPORTER	GAS			
OPERATOR				
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NEW MEXICO OIL CONSERVATION COMMISSION PEOLIEST FOR ALL OWARLE

Form C-104 Supersedes Old C-104 and C-110

H	FILE	/	KEQUEST I	AND	Effective pg-6\$ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
ł	U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	
ľ	LAND OFFICE		ASTRONIZATION TO THE		JUN 2 7 1369
[TRANSPORTER OIL				JUN 2 / 1905
	GAS	-			
-	OPERATOR 2	- -			SETEBLE OFFICE
1.	PRORATION OFFICE Operator		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
	BETRICE B	EDII	offield /		
	Address			_	
			tesia, New Merico 🤼		
	Reason(s) for filing (Check prop	er box)		Other (Please explain)	• E. Bedingfield
	New We!l		Change in Transporter of: Oil Transporter of: Dry Gar		• n• nografitation
	Recompletion Change in Ownership		Casinghead Gas Conden	- Fil Changa from C	ontinental Pipoline
	Change in Ownership				
	If change of ownership give n and address of previous owne		J. E. Bedingf	iold P.O. Box 196	Artesia, N.H. 88210
	and address of previous owne				•
11.	DESCRIPTION OF WELL Lease Name	AND]	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	SUIRAY STATE		2 Empire (YS		lor Fee State
	Location				1
	Unit Letter :	16	Feet From TheLin	e and Feet From *	The
	J. 201101 1 4				
	Line of Section 30	Tov	vnship 17S Range	265 , NMPM,	Eddy County
			TER OF OUR AND NATURAL CA	6	
III.	Name of Authorized Transporter	of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
	Havais Refining	Con	rpany Pipeline Div.	Artesia. New Mexi	co 382 10
	Name of Authorized Transporter	of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	If well produces oil or liquids,		Unit Sec. Twp. Rge. E 30 178 233	Is gas actually connected? Wh	en
	give location of tanks.				
77 7		led wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Con	pletio	on – (X)		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Top Oil/Gas Pay	Tubing Depth
			Name of Producing Formation	I For Oil/Gas Pay	1 I abing Depth
	Elevations (DF, RKB, RT, GR,	etc.;	, rumo or , rozzon,	1.55 0.17, 0.17	
		etc.;			Depth Casing Shoe
	Perforations	etc.;			Depth Casing Shoe
		etc.;		D CEMENTING RECORD	
		etc.)			Depth Casing Shoe SACKS CEMENT
	Perforations	etc.;	TUBING, CASING, AN	D CEMENTING RECORD	
	Perforations	etc.,	TUBING, CASING, AN	D CEMENTING RECORD	
	Perforations	etc.,	TUBING, CASING, AN	D CEMENTING RECORD	
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