at m in	orm C-104 ble will be onth of co to the stoc	is to be subr assigned effe ompletion or k tanks. Gas	nitted in QU ective 7:00 A recompletion must be repo	ADRUPLICATE to the M. on date of completion n. The completion date orted on 15.025 prize at fig		rm <b>dr</b> [0] was sent, The allow- form is filed during calendar an oil well when oil is delivered
W	E ARE H	EREBY RE	QUESTING	AN ALLOWABLE FO	R A WELL KNOWN AS:	310/~ 1650/2
	(Cor	npany or Ope	rator)	(Lease)	, NMPM., <b>Empt</b> r	
	(Unit)					
		e indicate lo		County. Date Spudded	<b>6-23-52</b> , Date Com	pleted
-				Elevation 3-574		PR
-				_	-	
-				Top oil/gas pay	512 Top of Prod	. Form
				Casing Perforations:.		or
				Depth to Casing shoe	of Prod. String	512
-				Natural Prod. Test		BOPD
				based on	bbls. Oil in24	HrsMins.
				Test after acid or sho	t	BOPD
	ů,	Casing and Cementing Record		Based on	bbls. Oil in	Hrs Mins
ſ	Size	Feet	Sax			
-	85/8'	315'	Set	Gas Well Potential		
	71	512'	30	Size choke in inches.		
•	コッ	517'		Date first oil run to t	anks or gas to Transmission system	m: <b>7-21-52</b>
7				Transporter taking O	il or Gas: Artesia Pipe	Line Co.
	emarks: Delay in completing this well was due to trouble with motor on the pump.					
	I hereby certify that the information given above is true and complete to the best of my knowledge.					knowledge.
	pproved, 19, 19			, 19	Ralph Mix & Jerr	ry Curtis
	OIL CONSERVATION COMMISSION				$() > \mu$	
	$\mathcal{X}$		varion oc			ature)
Aj B,					By:	Derator)
<b>D</b>	· · <b>/</b>					ns regarding well to:
	itle				Name. Nix & Curtis	
Т						

/B)

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