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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	<u> </u>		
	GAS			
OPERATOR		27 1		
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	FILE	**************************************	AND			
ŀ	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	72		
	TRANSPORTER GAS					
	OPERATOR /					
1.	PRORATION OFFICE	<u> </u>		·····		
	Departor  BETRICE DEDITIONIELD  Address  P.O. Bor: 196 Articola, No.11, 20210  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:	_ Change from J.	L. Bedingfield		
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	<u> </u>	ntinental Pipeline		
	If change of ownership give name and address of previous owner	J. D. BedingSield	P.O. 35: 196 Arts	ania, N.M. 33210		
II.	II. DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Le					
	ASTON AND FAIR 1 Y ROC Take G G CA State, Federal or Fee State					
	Unit Letter; 23	/C Feet From TheLine	and 23/0 Feet From T	ne Lu'		
	Line of Section 31 Tow	mship 17-9 Range	20-1 , ммрм,	기신 <b>y</b> County		
III.	Name of Authorized Transporter of Oil		Address (Give address to which approve			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
			110			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	n		
		th that from any other lease or pool,	give commingling order number:			
Oil Well das Well Well well and well an				Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  (Title)		OIL CONSERVA	TION COMMISSION		
			BY WAS SAS INSPECTOR			
			TITLE			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allow-			
			able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

6-19-1969