NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION CC SSION	Form C -	104
SANTA FE		OR ALLOWABLE	Superse	des Old C-104 and C-11
FILE		AND		e 1-1-85
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURA	AL GAS	
OIL	- MAY 21 1985			
TRANSPORTER GAS	O. C. D.			
OPERATOR PRORATION OFFICE	ARTESIA, OFFICE]		
BLUE SKY PRODUC	TION			
Address PO Box 1772, Ho	hha NM 88240			
Reason(s) for filing (Check proper bo:		Other (Please explain)		
New Well	Change in Transporter ct:			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens			
f change of ownership give name nd address of previous owner	B & J Production Company	y, 512 W. Texas Ave.	, Artesia, NM	88210
	TEACE			
DESCRIPTION OF WELL AND	Weil No. Poor Name, including For			Lease No.
Aston & Fair	1Y Red Lake Q	-G-SA State, E	ederal or Eee	<u> </u>
Location 0.01			From The M	
Unit Letter <u>F</u> ; <u>Z31</u>	0Feet From TheNLine	12.1 / <u>Cer</u> i cer i	<u> <u>N</u></u>	
Line of Section 31 To	ownship 17S Pange 2	8E , NMPM,	Eddy	County
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	5		
Name of Authorized Transporter of O	ll 🔀 or Condensate 🗌	Address (Give address to which i	approved copy of this f	orm is to be senty
Navajo Refining Name of Authorized Transporter of Co	Co. Pipeline Division	Artesia, NM 88210	approved copy of this f	orm is to be sent)
Name of Authorized Transporter of C				
If well produces oil or liquids,	Unit Sea. Twp. Ege.	is gas actually connected?	When	
give location of tanks.	F 31 17S 28E		i 	
	ith that from any other lease or pool, g	uve commingling order number	: 	·····
COMPLETION DATA	Git dette Gaa sont	New Well Workover Deepe	en Hug Back So	ime Resty. Diff. Resty.
Designate Type of Complet	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.	۱ ــــــــــــــــــــــــــــــــــــ
Date Spudded	Date Compl. Ready to Prod.	Tota. Depth	P.B.1.D.	
Elevations (DF. RKB, RT, GR, etc.,	Name of Producing Formation	Cop Cil/Jas Pay	Tubing Depth	
			Depth Casing S	
Perforations			Depth Cashig a	Shee
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACI	KS CEMENT
	FOR ALLOWABLE (Test must be aju able for this de	ter recovery of total volume of lot 1th or be for full 24 hours)	id oil and must be equa	il to or exceed top allou
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump,	gas lift, etc.)	0 +
			Cheke Size	<u> Post ID-3</u> 6-14-85
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size	6-19-85 Che do
Actual Prod. During Test	Oll-Bbls.	Water-Bble.	Gas - MCF	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Cor	idensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			ERVATION COM	ISSION
CERTIFICATE OF COMPLIA	NCE			
I hereby certify that the rules an	d regulations of the Oil Conservation			, 19
Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed By		
/	-	Mik TITLE <u>————————————————————————————————————</u>	ke Williams	
	, ji	This form is to be file	•	th RULE 1104.
Man A.	ilu	the second se	- ellowable for a new	iv drilled or deepene
(Si	(nature)	well, this form must be ac tests taken on the well in	companied by a tabu	JLE 111.
(re		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
5/1/8 (Title)		Fill out only Sactions I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
(Date)		well name or number, or tra Separate Forma C-10	anaporter, or other suc	on change of condition
	n an	Separate Forms C+10	- muet be then for	



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