NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Eifective 1-1-65
U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PROBATION OFFICE	O. C. D. ARTESIA, OFFICE	AND ISPORT OIL AND NATURAL G	AS
Operator BLUE SKY PRODUC	/		
Address			
PO Box 1772, Ho Reason(s) for filing (Check proper to New Well Recompletion Change in Ownership X			
If change of ownership give name and address of previous owner	B & J Production Compar	ny, 512 W. Texas Ave., A	rtesia, NM 88210
DESCRIPTION OF WELL AND	LEASF. Weil No.; Post Name, Including Fo	ermatici. Kind of Lease	Lease No.
Malco State	1 Empire (Y-SR)	State, Fiederal.	B10021
	310 Feet From The N Lin	e und2310Feet From T	he
Line of Section 31 To	winship 17S Flange	28E , three, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s -	1
Navaio Refining	Co. Pipeline Division	Artesia, NM 88210	
. If well produces oil or liquids, give location of tanks.	Unit Ser. Twp. Age. G 31 17S 28E	ls yas set.ily connected?	r.
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool.		
Designate Type of Completi	ion = (X)	i New Well - Wrik tver - Deepen	Flag Back - Same Resty, Diff. Resty,
Date Spudded	Date Compl. Ready to Pred.	foral Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Pormation	Try Cil Dan Pay	Tubing Depth
Perforations		i	Cepth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	Pist ID-3
		· · · ·	Cig Op
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a)	l (ter recovery of total volume of load oil a	ind must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	;, e(c.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bhla.	Water-Bbis.	Gae - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis, Condenscie/MMOF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	iCE		TION COMMISSION
I hereby certify that the rules and regulations of the Gil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 04 1985	
		BYLes A. Clements	
h RI		TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Date)		Fill out only Sections I II	, III, and VI for changes of owner, er, or other such change of condition.
/L			be filed for each pool in multiply