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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		,
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Reference 1-E5
VE

U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS 'VED	
LAND OFFICE				
TRANSPORTER GAS			JUN 2 4 1959	
OPERATOR	_		ARTEBIA. OFFICE	
PRORATION OFFICE	<u></u>		RTEBIA. OFFI	
Operator XXXIIIXX KXXIIIXX	RX'n MAGGIE SUETTA COCKBI	urn /	- FIGE	
Address	tesia, New Mexico 88210			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:		! }	
Recompletion	Oil X Dry Ga	s 🔲	į	
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Legse No.	
Ramapo	1 Red Lake Queer	<u> </u>		
Location Unit Letter / M ; 99	O Feet From The South Lin	e and 330 Feet From	TheWest	
Out Periet;;				
Line of Section 31 To	ownship 17 S Range	28 E , NMPM,	Eddy County	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro		
Navajo Refining Co	- Pipe Line Division	No. Freeman A	Ave, Artesia, N. Mex.	
Name of Authorized Transporter of Co	seingnedd Gas or Dry Gas	variess to mutch appro	ned robt of every form so to be zentl	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
give location of tanks.	M 31 17 28	<u> </u>		
	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		B 011/0 D	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u> </u>		Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD	<u> </u>	
UOL E 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	50,111,001		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
APPROL		APPROVED	<u> </u>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Will Messett		
		OIL AND GAS INSPECTOR		
		TITLE		
)	- 17 11	This form is to be filed in	compliance with RULE 1104.	

Magain	Autea Corplans
(f)	(Signature)
	(Title)

Owner & Operator

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.