NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator New Well Recompletion Change in Ownership

(Date)

NEW MEXICO OIL CONSERVATION CO ISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-11

Form C-104 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JUL 28 1971 Hondo Oil and Gas Company Box 1978, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change in operator name from Hondo Oil International Yates effective 6-18-71. Dry Gas Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State "A" 5 Empire Abo State State, Federal or Fee 647 Location 660 East Line and P Unit Letter___ 660 South Feet From The Feet From The Line of Section 17S Township 28E Eddy Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Amoco Pipeline Company
Name of Authorized Transporter of Casinghead Gas 3411 Knoxville Ave., Lubbock, Texas 79413 Address (Give address to which approved conv of this form 88246 sent)
P. O. Box 68, Hobbs, New Mexico 88246 sent)
Phillips Bldg. 4th & Wash. Odessa, Texas 79
Is gas actually connected? When AMO 9-6-60 or Dry Gas 50% Amoco Production Company
50% Phillips Pipeline Company
Unit Sec. Texas 79760 If well produces oil or liquids, give location of tanks. Pge. 28E Is gas actually connected? P 31 17S pр 9-1-60 If this production is commingled with that from any other lease or pool, give commingling order number: ٠ IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforutions Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED ssett // DIL AND GAS INSPECTOR TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Sr. Accounting Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 7-23-71

Fill out only Sections I, II, III, and VI for charges of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply