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| ANTA FE            |     | 7  |  |
| FILE               |     | /- |  |
| U.S.G.S.           |     |    |  |
| LAND OFFICE        |     |    |  |
| IRANSPORTER        | OIL | /  |  |
|                    | GAS |    |  |
| OPERATOR           |     | /  |  |

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

| ILE /-   | KEQUE31                                | AND   | Effective 1-1-65   |
|--|--|---|--|
| U.S.G.S.   | ALITHORIZATION TO TRA                  | NSPORT OIL AND NATURAL  | GAS  |
| LAND OFFICE  | AUTHORIZATION TO TRA                   | NO OKT OIL AND NATOKAL  |  |
| OIL /  |  |   |  |
| TRANSPORTER GAS /  | 1                                      |   |  |
| OPERATOR /   | 7                                      |   |  |
| PRORATION OFFICE   | 7                                      |   |  |
| Operator   |  |   |  |
| Franklin, Aston  | & Fair, Inc.                           |   |  |
| Address  |  |   |  |
| P. O. Box 1090.  | Roswell, New Mexico                    |   |  |
| Reason(s) for filing (Check proper box   | :)                                     | Other (Please explain)  |  |
| New Well   | Change in Transporter of:              | <u> </u>  | V C LL   |
| Recompletion   | Oil 👿 Dry Ga                           | s [ ] Ism mo  | e Wood Corp.   |
| Change in Ownership  | Casinghead Gas Conder                  | erre EFFECTIVE N  | MARCH 1, 1967  |
|  |  |   |  |
| f change of ownership give name  |  |   |  |
| and address of previous owner  |  |   |  |
| DESCRIPTION OF WELL AND  | LEASE                                  |   |  |
| Lease Name   | Well No. Pool Name, Including F        |   | =  |
| State AG   | 1 Red Lake Gra                         | yburg San Andresstate, Fede   | eral or Fee State B 2071   |
| Location   |  |   |  |
| Unit Letter J ; 165  | 50 Feet From The S                     | 2310 Feet From  | E The  |
| Onit Letter,   | reet riom rite                         |   |  |
| Line of Section 31 To  | wnship 17S Range 2                     | $\mathbf{E}_{\mathbf{E}}$ , $\mathbf{E}_{\mathbf{E}}$                     | ddy Coun   |
|  |  |   |  |
| DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GA              | AS  |  |
| Name of Authorized Transporter of Oi   |  | Aidress (Give address to which app  | roved copy of this form is to be sent)                               |
|  |  | P. O. BOX 3119, MI  | DLAND. TEXAS 79701   |
| Name of Authorized Transporter of Co   | TION isinghead Gas or Dry Gas          | Address (Give address to which app  | Gerperation, Box 60, News  |
| Empire Abo Case  |  |   | corporation, box oo, Made  |
|  | Unit Sec. Two, Ege.                    | New Mexico<br>Is gas actually connected?                                  | When 3 05 63   |
| If well produces oil or liquids, give location of tanks.   | J 31 178 28F                           | Yes   | 1 <b>-</b> 25 <b>-</b> 63  |
| <u> </u>   |  |   | 277  |
|  | ith that from any other lease or pool, | give commingling order number:  | CTB -103 3-1-63  |
| COMPLETION DATA  | Oil Well Gas Well                      | New Well Workover Deepen  | Plug Back Same Restv. Diff. Re                                       |
| Designate Type of Completi   | ion = (X)                              |   |  |
| Date Spudded   | Date Compl. Ready to Prod.             | Total Depth   | P.B.T.D.   |
| Date opuddo  |  |   |  |
| Elevations (DFT, RKS, RT, CR, etc.)  | Name of Producing Formation            | Top Cil/Gas Pay   | Tubing Depth   |
| Gas Transporter  | Name Changed:                          |   |  |
| Perforations From: Pan Ameri   | can Petroleum Corp.                    | <del></del>   | Depth Casing Shoe  |
| To: Amoco Pro  | duction Co.                            |   |  |
| 201. Image 141   |  | D CEMENTING RECORD  |  |
|  |  | DEPTH SET   | SACKS CEMENT   |
| HOLE SIZE  | CASING & TUBING SIZE                   | DEPTRISE  | SACKS CEMENT   |
|  | <del></del>                            |   |  |
|  |  |   |  |
|  |  |   |  |
|  |  |   |  |
| TEST DATA AND REQUEST 1  | FOR ALLOWABLE (Test must be a          | after recovery of total volume of load (<br>epth or be for full 24 hours) | oil and must be equal to or exceed top a                             |
| OIL WELL   |  | Producing Method (Flow, pump, gas   | lift atc.)   |
| Date First New Oil Run To Tanks  | Date of Test                           | Producing Method (Fibe, pamp, ges   | ,,,  |
|  |  |   | Choke Size   |
| Length of Test   | Tubing Pressure                        | Casing Pressure   | Chore Size   |
|  |  |   | Ggs - MCF  |
| Actual Prod. During Test   | Oil - Bbls.                            | Water - Bbls.   | Gds - MCF  |
| ·  |  |   |  |
|  |  |   |  |
| GAS WELL   |  |   |  |
| Actual Prod. Test-MCF/D  | Length of Test                         | Bbls. Condensate/MMCF   | Gravity of Condensate  |
|  |  |   |  |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)              | Casing Pressure (Shut-in)   | Choke Size   |
|  |  |   |  |
| CERTIFICATE OF COMPLIA   | NCE                                    | OIL CONSER  | VATION COMMISSION  |
| CLICIFICATE OF COMPLIA   |  |   |  |
| I haveby contify that the miles and  | d regulations of the Oil Conservation  | APPROVED  | ,, 19 <u> </u>   |
| hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. |  | BY W. G. Stessett   |  |
| above is true and complete to t  | he best of my knowledge and belief.    |   |  |
|  |  | TITLE \$76.498.645 145  | PSCIOR   |
|  | 0                                      | 1   |  |
| 1  | D Starley 1                            |   | in compliance with RULE 1104.<br>Howable for a newly drilled or deep |
| <i>7</i> , <i>1</i>  | 7/ /1/2///// 1                         | II no se i i i i i i i i an al  | 1988) 10 hailish wiwaa a saa aldamuu                                 |

(Title) 2-17-67

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.