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SANTA FE	1			
FILE	1	-		
U.S.G.S.				
LAND OFFICE	LAND OFFICE			
TRANSPORTER	OIL		<u> </u>	
TRANSPORTER	GAS	$\mathcal{I}$		
OPERATOR	1/	Π		
PRORATION OF				
	SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR	FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /	

## NEW MEXICO OIL CONSERVATION COMMILLION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	/	7		AND		Effective 1-1-65			
-	U.S.G.S.	∤		AUTHORIZATION TO TRAN	ISPORT OIL AND	NATURAL G				
ł	LAND OFFICE OIL	7					K16211	ľΞD		
	TRANSPORTER GAS	7								
ł	OPERATOR	7					APR 1 3 1	978		
ı. İ	PRORATION OFFICE									
Operator D. C.								;.		
	BABER HELL SE	RVI	CI.	<u> </u>	ARTESIA. OFFICE					
		ກອ	375	EL MENTOO MORO	•					
	BOX 1772, HOB Reason(s) for filing (Check pr	roper	box)	NW PERIOD SOLAC	Other (Plea	ise explain)	-/- 2 1			
١	New Well			Change in Transporter of:			it & P+A			
	Recompletion			Oil Dry Gas	Ct	in & P	iod			
	Change in Ownership			Casinghead Gas Condens	ate					
	If change of ownership give	e nam	ıe							
	and address of previous ow			AMOCO PRODUCTION CO.	may 10 00	3 36	<del></del>			
	DECORIDATION OF WELL	T A1	NID 1	DRAWER "A", LEVELLAND,	TEXAS //					
1.	DESCRIPTION OF WELL Lease Name	LA	ועו	Well No. Pool Name, Including Fo	madion A	Kind of Lease	•	Lease No.		
	STATE "F"!			Well No. Pool Name, Including Fo	Sandhour	State, Federa	or Fee STATE	3-20 <b>71</b> -1		
	Location									
	Unit Letter J	: <u> </u>	.ú5(	Feet From The South Line	and 2310	Feet From 1	The E			
				No. 10 Page 1	00 5	214	שממת	County		
	Line of Section 3]		Tov	waship 17_S Range	28-E , NMI	- tv1,	EDDY	County		
	DESIGNATION OF TRA	NSP	OR?	TER OF OIL AND NATURAL GA	5					
•.	Name of Authorized Transpor	rter o	f 011	or Condensate	Address (Give addres	s to which appro	ved copy of this form is to be	sent)		
	MAYAJO CRUDE OIL	PIII	e CH	ASING CO	BOX 1175 S	ARTESIA.	N MEX 88210 wed copy of this form is to be			
	Name of Authorized Transpor	rter of	Cas	singhead Gas or Dry Gas			<b>^</b>	<b>1</b>		
	amoco krad	· Co	(	(EAGP)			nd Sepan 793.	م 3 ق		
	If well produces oil or liquid	s,		Unit Sec. Twp. Rge.	Is gas actually conne	ected? wn				
	give location of tanks.			J 31 175 28E	YES		1/25/63			
• ,		ngie	d wi	th that from any other lease or pool,	give commingling or		- 100 0 1 (0			
٧.	COMPLETION DATA			Oil Well Gas Well	New Well Workove	r DeepenCT	Brall Book 1 50 de Resty.	Diff. Res'v.		
	Designate Type of C	omp	letio	on - (X)	!		: !			
	Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
					T 6 1/2 D		Tubing Depth			
	Elevations (DF, RKB, RT, G	GR, et	c.,	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth			
	Perforations						Depth Casing Shoe			
	Periorditions									
			TUBING, CASING, AND	CEMENTING RECORD						
	HOLE SIZE			CASING & TUBING SIZE	DEPTH		SACKS CEMEN	IT		
						·	-			
				<del></del>			<del></del>			
						aluna of land oil	and must be equal to or exce	eed top allows		
V.	TEST DATA AND REQUEST. WELL	UES	TF	OR ALLOWABLE (less must be a) able for this de	pth or be for full 24 ho	ours)				
	Date First New Oil Run To	3	Date of Test	Producing Method (F	low, pump, gas l	ift, etc.)	(			
					<u> </u>		1000	(		
	Length of Test			Tubing Pressure	Casing Pressure		Choke Size	3		
				Oil-Bbls.	Water - Bbls.		Gas-MCF	701		
	Actual Prod. During Test			Oli-Bals.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		4-1	17		
			-		<u> </u>		0.4	عشرتم		
	GAS WELL							51		
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/M	MCF	Gravity of Condensate			
	Testing Method (pitot, back	pr.)		Tubing Pressure (Shut-in)	Casing Pressure (5	hut-in)	Choke Size			
							471011 001411001011			
VI.	CERTIFICATE OF CO	MPL	IAN	ICE	01		ATION COMMISSION			
					APPROVED	APR 1	4 1978			
	a table base been e		led	regulations of the Oil Conservation with and that the information given			lesset			
	above is true and complete to the best of my knowledge and belief.				BY	,0,00				
					TITLESU	PERVISOR, L	DISTRICT IL			
					-	s to be filed in	compliance with RULE 1	1104.		
	PRESIDENT (Signature)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened						
				11		anied by a tabulation of tordance with RULE 111.	ne deviation			
				All section	s of this form	ust be filled out complete	ly for allow-			
	(Title)				All sections of this form must be filled out completely for allowable on new and recompleted wells.					
					Fill out on	ly Sections I.	II, III, and VI for changerter, or other such change	of condition.		
			(E	Pate)	Well name or nu	orms C-104 mu	st be filed for each poo	l in multiply		
					Separate Forms C-104 must be filed for each pool in multiply					