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District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Oil Conservation Division

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Revised 1-1-89

SEP 25 '90

O. C. D.  
ARTESIA, OFFICE457  
W  
BP

I.

Operator: Mack Energy Corporation ✓	Well API No.:
Address: P.O. Box 276, Artesia, New Mexico 88210	Telephone No.: (505) 748-3436
Reason(s) for Filing (Check proper box) _____ Other (Please explain) _____	
New Well _____	Change in Transporter of: _____
Recompletion _____	Oil _____ Dry Gas _____
Change in Operator X	Casinghead Gas _____ Condensate _____

If change of operator give name and address of previous operator Baber Well Service, P.O. Box 1772, Hobbs, New Mexico 88241

## II. DESCRIPTION OF WELL AND LEASE

Lease Name State FW	Well No. 1	Pool Name, Including Formation Red Lake - QN - GB - SA	Kind of Lease State, Federal or Fee	Lease No. B-2071
Location: Unit J: 1650 Feet From The South line and 2310 Feet From The East Line. Sec 31, T 17S, R 28E, NMPM, Eddy County.				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <u>X</u> or Condensate _____: Navajo Refining Co.	Address-Give address to which approved copy of this form is to be sent P.O. Drawer 159, Artesia, New Mexico 88210					
Authorized Transporter of Casinghead Gas _____ or Dry Gas _____:	Address-Give address to which approved copy of this form is to be sent					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	Diff Res
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations	Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		

## TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be OIL WELL equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank	Date of Test	Producing Method	
Length of Test	Tubing Pres	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF

Post ID-3  
9-28-90  
w/hg ap

## GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deb E. Chase, Production Clerk

Date

10/1/90

## OIL CONSERVATION DIVISION

Date Approved

SEP 26 1990

By

ORIGINAL SIGNED BY

Title

MIKE WILLIAMS

SUPERVISOR, DISTRICT II