## RECEIVED

NEW XICO OIL CONSERVATION COMM JON 2 0 1960 (Form C-104) Santa Fe, New Mexico JUN 2 0 1960 Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE. C.

ARTESIA, OFFICE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	W Maxion		
			TING AN ALLOWABL				
(C	Company o	or Operator)		Lease)	, Ir		······································
Unit 1	Latter	Sec	, <b>T</b> , R <b>R</b>	<b>B. B</b> , NMPM., <b>I</b>	Indesignated	(Hapire Abe)	
		7	County. Date Spud	ded 5-21-60	Date Drilling	Completed 6-	7-60
Please indicate location:			Elevation 3661	Tota	1 Depth 5971	PBTD COL	<u> </u>
				Name			
D	C	BA	PRODUCING INTERVAL -	• •			
_			Perforations	ticta 57061 to Dept	67681 with 2	shots per fo	ot.
E	P	G H	Open Hole	Dept Casi	h .ng Shoe <b>Kovi</b> t	Depth Tubing	······································
	•		OIL WELL TEST -				
L	ĸ	JI		bbls.oil,	bhle water i		Choke
		. •	1	<b>Recture</b> Treatment (aft			
	N	0 P		bbls.oil,			
			V	bbis, off,	DDIS water in	nrs,min	• Size_7/0
	T - 22	60' INE	GAS WELL TEST -				
				MCF/	Day; Hours flowed	Choke Size	·····
		Cementing Re	we have an include (p	itot, back pressure, e			
Sire	Fee	et Sax	Test After Acid or F	racture Treatment:	МС	F/Day; Hours flow	ed
-5/8"	1270	1 400	Choke Size	Method of Testing:			
			Acid or Fracture Trea	atment (Gi <del>ve</del> amounts o	f materials used, s	uch as acid, water	. oil. and
-1/1	5972	1 809C1	sand):		·		,,
2*	5653		Casing Tub	ing Date firs ss. <u>310</u> oil run t	t new 6-74-	<u>م</u>	s
	1000			Service Pipe Lin			
no de c	Com	nlatai 6-	Gas Transporter	A11 10011			
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	XA	nulle	MA		President & (		
			-t-	Sen	d Communications	regarding well to	o:
<b></b>		<u>il ann 945</u>	/# <u>\$<b>#</b>\$</u> ? <b>*0</b> #	Name <b>Fr</b>	anklin, Aston	& Fair, Inc.	

Address....Bex...769y .. Reswelly New Mexice

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OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE

No, Conios Recoived DISTRIBUTION NO. FURNISHED OPERATOR SANTA FE PRORATION OFFICE U. S. G. S. TRANSPORTER FILE BUREAU OF MINES