┝╍╎╍┼╍┼╍┼╍╃╍┼╼┩	NEW MEXICO OIL CONSERVATION (XXMMISSION				
╞╾┼╌┾╼┼╼╋╼┼╶╋╼╉╼┫	Santa Fe, New Menico R					
┝╌┼╌┼╌┼ <mark>╸</mark> ┼╌┾╌╃╼┽╼┥	ĸ					
	WELL RECORD	JUN 2 2 196 0				
		C. C. C.				
	Mail to District Office, Oil Conservation Commission, to wh later than twenty days after completion of well. Follow instruc of the Commission. Submit in QUINTUPLICATE. If \$t.	ich Form C-101 was sent not tions in Rules and Regulations				
AREA 640 ACRES LOCATE WELL CORRECTLY		ree France anomic & Cobles				
Prenklin, Aston & Fair, Inc	state ef-im-Kenice					
(company or operation	(Lette)					
	4 of IN 1/4, of Sec. 31, T. 17.8					
	Pool,					
	line and 2260? feet from					
	Land the Oil and Gas Lease No. is. B-7071					
Drilling Commenced						
Name of Drilling Contractor	Drilling Company					
Address	terrer Building, Tules, Oklahoma					
Elevation above sea level at Top of Tubing H	lead	is to be kept confidential until				
	OIL SANDS OR ZONES					
No. 1 (mm. 56651 m						
No. 3, from to		. .to				
	IMPORTANT WATER SANDS					
Include data on rate of water inflow and ele	vation to which water rose in hole.					
No. 1, from	tofeet	••••••				
No. 2, from	tofeet					
No. 3, from	tofeet.	· · · · · · · · · · · · · · · · · · ·				
	,					
-						
CASING RECORD						

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	EIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	1 MONT	1270'	Guide			Surface
5-2/5"	15.5		59711			57061 - 57581	011 String
		· · ·					

BIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-1/3-	1270	409 ax	Pump Plug		
-7/8*	5-1/5"	7771	sco eire.	* *		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Performied 5872-5912' with 2 shots per foot, acidized with 500 gal. MUF-155 acid, evabed small amount of gas and trace of oil. Perforated 57678-5860'- 2 shots per foot, acidized with 9000 gal. regalar an 155 acid, snabed 123 bbls acid water and 12 bbls oil. Perforeted 5706'-5758'-2 shots per foot, acidized with 6000 gal zegenerationstate 155 regular acid. Result of Production Stimulation. After perforations and acidizing at 5706'-5758' well flowed 622 berrels of cil, no water, on 9/64" choke in 24 hours. GOR 1530.

•-----

L.CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

						TOOLS	USED						
Rotary tools were used fromfeet to				997 2	feet, an	d from		feet tofeet.					
Cable tools were used fromfeet to													
						PRODUC							
				Arme 34.									
Put 1	o Produ	cing	••••••		•••••	, 19	-12						
OIL	IL WELL: The production during the first 24 hours was												
		was oil;% was emulsion;						% water; and% was sediment. A.P.I.					
	Gravity							، '	e de la companya de la				
GAS	AS WELL: The production during the first 24 hours was				was	N	1.C.F. ph	18	barrels of				
		liqui	d Hydroca	rbon. Shut in Pressure	c	lbs.				···			
Len	gth of T	ime Sh	ut in							an a			
	PT.EAS	E INDI	ICATE BI	CLOW FORMATIO	N TY	OPS (IN CONE	ORMAN	E WITH	I GEOGI	RAPHICAL SECTION OF STATE):			
				Southeastern New						Northwestern New Mexico			
Т.	Anhy			Т	r. D	Devonian			Т.	Ojo Alamo			
	• •			т	r. s	ilurian			Т.	Kirtland-Fruitland			
				Т	г. Ъ	Montoya	····ę······		Т.	Farmington			
Т.	Yates			т	r. s	Simpson	•••••		Т.	Pictured Cliffs			
Т.	7 Rivers			T	r. N	ИсКее	•••••		т.	Menefee			
Т.	Queen			T	Г, Е	Ellenburger			Т.	Point Lookout			
	Graybur			т	Г. С	Gr. Wash			Т.	Mancos			
т.	San And	ires		Т	Γ. Ο	Granite			Т.	Dakota			
Т.	Chine		400.4		r		•		Т.	Morrison			
Т.	the.J		Lim .	MP (Or. shale)	. .				Т.	Penn			
Т.	Tubb.,			1	Г				Т.	·····			
Т.	Abo				г				Т.				
Т.	Penn				Г				Т.				
Т.	Miss		•••••						Т.				
						FORMATIO	N RECO	RD					
F	mor	То	Thickness in Feet	Forma	ation		From	То	Thickne: in Feet				
				Flimite									
24	166 3	296	34,00*										

204.9 9473 OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE 21.93 3466 290 203 6 984# Received Copies Nd. 3.3T DE 9973 23 فلن CPER ATON ζ, Ť8 Ft. **S**10 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

٠

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

PRAMELES, ASTER & PATH, 200.	Dos 769, Decrett, Bor Matter (Date)
Company or Operator	Address
Name RR Custo	Position or Title