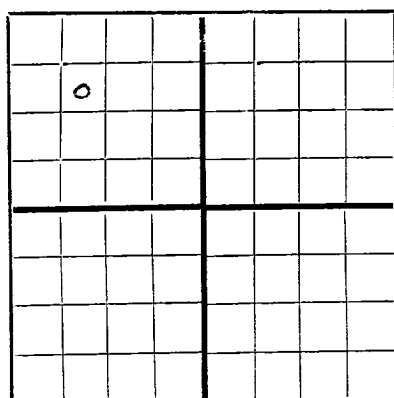


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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoAREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**C. T. McLaughlin** **Snyder, Texas**  
Company or Operator Address  
**Bedingfield State** Well No. **1** in **SE/NW/NW** of Sec. **31**, T. **17S**  
Lease  
R. **28E**, N. M. P. M. **Empire** Field, **Eddy** County.  
Well is **990** feet south of the North line and **990** feet west of the East line of **NW of NW Sec. 31**  
If State land the oil and gas lease is No. **B-5862** Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
The Lessee is **Aston and Fair**, Address **Booker Bldg.**  
Drilling commenced **Nov. 19** 19 **49** Drilling was completed **Feb. 18** 19 **50**  
Name of drilling contractor **Kincaid & Watson Drlg. Co.**, Address **Franklin, Aston & Fair**  
Elevation above sea level at top of casing **3638** feet.  
The information given is to be kept confidential until **Release Now** 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **547** to **590 (Broken)** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **1732** to **1737** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **825** to **835** feet. **Hole full water**  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>5 1/2"</b>	<b>15#</b>	<b>8 Rd.</b>	<b>SS</b>	<b>1534'</b>	<b>TP</b>				<b>Prod. String</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>8"</b>	<b>5 1/2"</b>	<b>1534</b>	<b>100</b>	<b>Halliburton</b>		<b>Mud ahead of cement</b>

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<b>5"</b>	<b>4"</b>	<b>Solidified Nitro</b>	<b>120 qts.</b>	<b>2-21-50</b>	<b>1724-1772</b>	<b>1772</b>

Results of shooting or chemical treatment **No increase**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **0** feet to **2307'** and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**Sold to J.E.Bedingfield**

## PRODUCTION

Put to producing \_\_\_\_\_, 19 \_\_\_\_\_  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**Joe Taylor**, Driller **K. R. Swanberg**, Driller  
**Earl Howell**, Driller **J. D. Agnew**, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **20**day of **April**, 19 **50****R. Davis** R. DAVIS  
SNYDER, TEXAS Public**Snyder, Texas** 4-20-50  
Place DateName **E. J. Anderson**Position **Prod. Supt.**Representing **C. T. McLaughlin**

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Caliche
20	575	555	Anhydrite & Red Rock
575	590	15	Brown lime, 1 gal/hr of oil
590	615	25	Anhydrite
615	630	15	Brown lime
630	825	195	Anhydrite
825	835	10	Red Sand. H.P.W.
835	1205	370	Anhydrite with Red Rock stringers
1205	1220	15	Grey lime
1220	1326	106	Anhydrite
1326	1335	9	Sand
1335	1480	145	Anhydrite
1480	1537	57	Lime. Ran 1534'-5 1/2 Casing
1537	1554	17	Sandy lime
1554	1725	171	Lime
1725	1728	3	Sand - Show oil and gas
1728	1773	45	Sandy lime
1773	1808	36	Brown lime
1808	1814	6	White lime
1814	1825	11	Brown lime
1825	2307	482	Lime. Total depth-