	<del></del>		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSI	Form C-104
SANTA FE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE / L	•	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NAT	RAL GAS T CEIVED
011	<del>-</del>		_
TRANSPORTER GAS 2			MAR 1 4 1979
PROPATION OFFICE	<del>- {</del>	•	
Operator ARCO Oil and G	Gas Company -	· · · · · · · · · · · · · · · · · · ·	
	lantic Richfield Company		ARTERIA, OFFICE
Address	·		
	), Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box		Other (Please exp	i)
New Well Recompletion	Change in Transporter of: Oil Dry Gar	Change in	erator Name
Change in Ownership	Oil Dry Gar	=   errective.	. <del>-</del> 1-79
If change of ownership give name	· · ·		
and address of previous owner	•		
DESCRIPTION OF WELL AND Legse Name		ne, Including Formation	Kind of Lease
Empire Abo Unit		re Abo	State, Federal or Fee
Location	Empi	TE WNO	- state
Unit Letter L : 1089	33 Foot From The West Line	and 1651. 12 F	From The South
11901	•		t ton the
Line of Section 3/ , To	wnship /75 Range	28E, NMPM	Eddy County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA		anotoned come of this form is to be con-
	- • -	Address (Give address to pur 2300 Continental	approved copy of this form is to be sent; tional Bank Bldg.
Amoco Pipeline Compan Name of Authorized Transporter of Ca	singhead Gas 🕎 or Dry Gas	Ft. Worth, Texas	approved copy of this form is to be sent)
Amoco Production Comp Phillips Petroleum Co	any .	P.O. Drawer A, Le 4001 Penbrook, Oc	lland, Texas 79336
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	sa, Texas 79760
give location of tanks.	P 31 12 28	لمعدا	PP Unknown
If this production is commingled w	ith that from any other lease or pool,	give commingling order nu	T .
COMPLETION DATA .	Oil Well Gas Well	New Well Workover	
Designate Type of Completi		New Well Workover	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	. Tubing Depth
·			
Perforations			Depth Casing Shoe
401 # C172		CEMENTING RECORD	24.27.2.27.2
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<del>                                     </del>		
		<del> </del>	
	1	1	
TEST DATA AND REQUEST F		fter recovery of total volume	rad oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours; Producing Method (Flow, p	gas lift, etc.)
	J	. recently Manual (Liam' b	gare sije, tites/
No Change Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
	<u> </u>		
GAS WELL		<del>,</del>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tasting Mathed Inicas hash as t	Tuelog Brocove	Casta Bassa	Charles Comments
Testing Method (pitot, back pr.)	Tuping Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CO	ERVATION COMMISSION
	102	· A	1 2 1979
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given	We wil	Liessett
enove is time and combiete to th	ne best of my knowledge and belief.	BY	
<del>-</del>	•	TITLE SUPERI	R. DISTRICT II
11 12		This form is to be	ed in compliance with RULE 1104.
Denze V. R.	ks.	If this is a reques	r allowable for a newly drilled or deepened
(Sia	nature)	well, this form must b tests taken on the we	companied by a tabulation of the deviation is accordance with RULE !!!.
District Prod & Drla	Sunt	legis taken on the we	* Secondance with UAPE (1)*

orm must be filled out completely for allow-ted wells.

II, III, and VI only for changes of owner, insporter, or other such change of condition.

All sections of thable on new and reco

Fill out Sections well name or number, c

District Prod & Drlg Supt.

(Title)

(Date)