

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300150164800
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "G"
8. Well No. 21
9. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED
2. Name of Operator ARCO OIL AND GAS COMPANY	JUL 27 '89
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240	O. C. D.
4. Well Location Unit Letter <u>L</u> : <u>1089</u> Feet From The <u>WEST</u> Line and <u>1651</u> Feet From The <u>SOUTH</u> Line Section <u>31</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County <u></u>	ARTESIA OFFICE
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3685 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

Procedures as follows:

1. MIRU DDPU
2. Give NMOC 24 hr notification of pressure test on csg
3. RIH w/swab to clear tbg
4. Install BOP & POH w/tbg & ACC
5. RIH w/CIBP on tbg
6. Set CIBP @ ± 5800
7. POH w/l jt
8. Pump 105 BBLS 8.6# brine w/2 gal WT 675/10 BF to establish circulation
9. SI Rams on BOP & press. test to 500#. Install chart
10. If csg holds, POH, laying tbg down. Leave 1 jt on flange
11. If csg doesn't hold, get ahold of Eng. Dept. for further instructions
12. RDCL. Close all tbg, csg, surface csg valves

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Services Supervisor DATE 7-26-89
TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3551

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE SEP 8 1989

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Testing CIBP

FIELD	OPERATOR		DATE
EMPIRE ABO	ARCO OIL & GAS CO		7-26-89
LEASE	WELL NO.	LOCATION	
EMPIRE ABO UNIT "G"	21	UNIT A, 31-17-28	

8 5/8 " CASING SET AT 1274 ' WITH 550 SX OF
 _____ CEMENT HOLE SIZE 11 " TOC @ CIRC '

4 1/2 " CASING SET AT 5971 ' WITH 850 SX OF
 _____ CEMENT HOLE SIZE 7 7/8 " TOC @ CIRC '

TOTAL DEPTH 5971

PERFS 5810 - 5916