

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300150164800
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "G"
8. Well No. 21
9. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	RECEIVED OCT - 9 '89
2. Name of Operator ARCO OIL AND GAS COMPANY	
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240	ARTESIA OFFICE
4. Well Location Unit Letter <u>L</u> : <u>1089.33</u> Feet From The <u>WEST</u> Line and <u>1651.12</u> Feet From The <u>SOUTH</u> Line Section <u>31</u> Township <u>17S</u> Range <u>28E</u> NMPM EDDY County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3685 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: TEMPORARILY ABANDON ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

10-02-89 MIRU DDP. RU pump truck. Kill well with 100 barrels #10 brine. N/D W/H N/U BOP. RU pump truck 75 barrels produced water down casing. POH w/tbg, SN + Guiberson KVL-30 packer. Pick up MH CIBP RIH w/CIBP and tbg. SDON.

10-03-89 R.O. Well dead. Set CIBP @ 5799.35. POH w/1 jt tbg. RU pump truck circulate well w/100 bbls 8.6# brine w/WT 675 chemical. Close in BOP and casing pressure up to 500#. Held O.K. for 20 minutes. POH w/tbg laying down in singles. RDCL.

Left 1 jt tbg on w/H Bonnet (Doughnut) 31.20'.

Pressure test of CIBP witnessed by Mike Williams, NMOCD. Mike took copy of test chart on pressure test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Services Supervisor DATE 10-06-89

TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE OCT 20 1989

CONDITIONS OF APPROVAL, IF ANY:

FIELD	OPERATOR	DATE
EMPIRE ABO	ARCO OIL & GAS CO	10-6-89
LEASE	WELL NO.	LOCATION
EMPIRE ABO UNIT "G"	21	UNIT A, 31-17-28

8 5/8 " CASING SET AT 1274 ' WITH 550 SX OF
 _____ CEMENT HOLE SIZE 11 " TOC @ CIRC '

4 1/2 " CASING SET AT 5971 ' WITH 850 SX OF
 _____ CEMENT HOLE SIZE 7 7/8 " TOC @ CIRC '

A/B 9.5'
 TOTAL DEPTH 5971 '

PERFS 5810'-5916'
 CIBP @ 5799