



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico E C E I V E C

WELL RECORD APR 8 1. 1

a. c. e ARTESIA, DECEN

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

***************************************	n Petre	Louis Cox	POREM		51	ate of New	Mexico "BJ"	·*************************************		
Vell No	2	Company or O		. SE/ 1/	. of San 31	, T	17-3 R	26-E		
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levation abov	ve sea level a							o be kept confidential		
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				оп	SANDS OR Z	ONES				
io 1 from			to			· · · · · · · ·	, to	! 		
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				IMPOR:	TANT WATER	SANDS				
nclude data (on rate of w	ater inflow a	nd elevat		TANT WATER					
ło. 1, from	·			ion to which w	water rose in hol	le.				
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No. 1, from				to which w	water rose in hol	lc.	feetfeet.			
No. 1, from				to which w	water rose in hol	lc.	feetfeet.			
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No. 1, from No. 2, from No. 3, from No. 4, from	WEIGH PER FO	IT NE	W OR	totototo	CASING RECO	DRD CUT AND	feetfeet	PURPOSE		
No. 1, from No. 2, from No. 3, from No. 4, from	WEIGE	IT NE	WOR	tototo	CASING RECO	DRD CUT AND	feetfeet			
No. 1, from No. 2, from No. 3, from No. 4, from	WEIGE PER FO	IT NE	W OR SED	to which we to	CASING RECO	DRD CUT AND	feet. feet. feet. feet. perforations	PURPOSE Surface		
No. 1, from No. 2, from No. 3, from No. 4, from	WEIGE PER FO	IT NE	W OR SED	to which we to	CASING RECO	DRD CUT AND	feet. feet. feet. feet. perforations	PURPOSE Surface		
No. 1, from No. 2, from No. 3, from No. 4, from SIZE 2 5/20 5 1/20	WEIGE PER FO	T NE U	W OR SED	tototototo	CASING RECO KIND OF SHOE Chide AND CEMENT	DRD CUT AND	rect. fect. fect. fect. FERFORATIONS	PURPOSE Surface		
No. 1, from No. 2, from No. 3, from No. 4, from	WEIGE PER FO	IT NE	W OR SED	toto	CASING RECO	RD CUT AND PULLED FROM	feet. feet. feet. feet. perforations	PURPOSE Surface		
No. 1, from No. 2, from No. 3, from No. 4, from SIZE \$ 5/40 \$ 1/20	WEIGH PER FO	T NE C	W OR SED	LO Which we to	CASING RECO KIND OF SHOE CHIAC CHIAC AND CEMENT	E. CUT AND PULLED FROM	reet	PURPOSE Surface Oil String		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 60	20-6044 with 2	JSPF, acidised wit	h 2500 gal 15%.	Perforations	5992-6014 WISI
LinkJets, acidi	sed with 10,000	gal 15%. Unable	to recever lead o	dl. CI Bridg	
		880 with 2 JSPT, a			

Result of Production Stimulation On Petential test, well flewed 139 barrels of oil, no water, 43 MCPG, em 12/64" choke im 14 1/2 hours. TPF 300, GOR 307, CGR 44 degrees.

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	-								feet tofeet				
Cable tools were used from					to	feet, a	nd from		feet to				
					PRODUC	TION	•						
Put to	o Proc	ducing	3-16)eas-	, ₁₉ 60								
				n during the firs 1	ours was 139		barı	rels of lig	uid of which	as			
									% was sediment. A.P				
				A degrees	·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		was seament fil				
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GAS	WELI	L: The	<u>p</u> roductio	n during the first 24 h	ours was		M.C.F. ph	15	barrels	of			
		liqu	id Hydroca	arbon. Shut in Pressure	lbs.								
Leng	gth of	Time Sh	ut in										
I	PLEAS	SE IND	ICATE B	ELOW FORMATION	N TOPS (IN CONE	ORMAN	CE WITH	GEOGE	SAPHICAL SECTION OF STATE)	:			
.*				Southeastern New	Mexico				Northwestern New Mexico				
	•				. Devonian				Ojo Alamo				
				Т т					Kirtland-Fruitland				
				T	•				Farmington				
				T					Menefee				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I	hereby swe	ar or	affirm	that	the	information	given	herewith	is a	a complete	and	correct	record	of	the v	vell an	d all	work	done	on i	t so	far
as can	be determi	ned fr	om av	ailable	e re	cords.																
	•		•									. M	arah	29). 1	960						

Company or Operator Pan American Petroleum Corporationess Box 68, Hobbs, New Mexico

Original Signed by

min Area Smerintendent