NO. OF COPIES RECEIVED	14			Form C 103
DISTRIBUTION				Form C-103 Supersedes Old
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103
FILE	174	MEN MEXICO OFE CON	SERVATION COMMISSION	Effective 1-1-65
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR	1/ 1			5. State Oil & Gas Lease No.
) .	<del></del>			B-2071
	SUNDR	Y NOTICES AND DEPORTS ON	IWELLS	mmmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
ļ				7. Unit Agreement Name
WELL X WEL		OTHER-		
2. Name of Operator				8. Farm or Lease Name
FRANKLIN, ASTON & FAIR, INC.				State BJ
3. Address of Operator				9. Well No.
P. O. Box 1090, Roswell, New Mexico 88201				2
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER J 1650 FEET FROM THE SOUTH LINE AND 1958.35 FEET FROM				Empire Abo
Foot 21				
THEEast	INE, SECTIO	N 51 TOWNSHIP 17	S. RANGE 28 E. NMPM	HHHHHHHH
mmmmm	m			
		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
16.	<i></i>	3698' RDB		Eddy /////////
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data				
NOTIC	CE OF IN	TENTION TO:	•	T REPORT OF:
	٦		_	
PERFORM REMEDIAL WORK	1	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	╡		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
POLE ON REIER CASING	!	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER			OTHER	L
17. Describe Proposed or Commonth SEE RULE 1103.	mpleted Ope	erations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any proposed
0 4 10	1070			
On August 10, 1972, the bridge plug at 5980' was drilled out and the well placed back				
on production. The well is now producing from perforations at 5834' - 5880' and 6014' - 6044'.				
0014 - 6044 .				
In reply to your letter of November 12, 1072, respect to the same				
In reply to your letter of November 13, 1972, requesting additional information on the subject well, our production department reports:				
Before drilling out the bridge plug, production was 493 MCFG + 29 BOPD. After				
drilling out the bridge plug, production was 23 BOPD + 23 B load water, gas not tested.				
		age plag, production we	13 2) BOFD + 2) B TOAU W	ater, gas not tested.
-= 11/51	n	·		
RECEIVE	رسيا.			
NO. 271972	•			
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O C. C.			-	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	0			
SIGNED Grant	n A	meth se	ologist	Na
	1/1/	TITLE GE	OTOG13L	DATE November 22, 1972
, , ,	a []		AL ARE GAS INSPECTOR	3:0:0
APPROVED BY	S	esse H	DE TIBL SAS INSTECTION	NOV 60 1312
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CONDITIONS OF APPROVAL, IF ANY