,	н.е. <u></u>	REQUEST F	OR ALLOWABL	Supersedes Old C-104 and the Effective 1-1-65
	AND OFFICE			
	IRANSPORTER OIL GAS OPERATOR			SEP 2 6 1973
1.	Ciperator			O. C. C.
	Atlantic Rich			ARIEBICI
I	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box)			
	Reason(s) for filing (Check proper box) Other (Please explain) Included in Empire Abo New Well Other (Please explain) Included in Empire Abo New Well Other (Please explain) Included in Empire Abo Pecompletion Other (Please explain) Included in Empire Abo Other (Please explain) Included in Empire Abo Unit eff: 10-1-73. Change in lease Change in Ownership X Cosinghead Gas Condensate			
	If change of ownership give name and address of previous owner	AMOCO Production Com	pany P. O. Box 68, Hobb	os, New Mexico
И.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Fool Marc, including Formation (Kind of Lease Lease No.			
	Empire Abo Unit G	22 Empire Abo	State, Fødere	
		7.22 Feet From The West	e (m.i1650Feet From	The West
	Line of Section 31 Tow	nship 178 Name	28E , NMPM, Ed	ldy County
111.	DESIGNATION OF TRANSPORTED OF OF OF AND NATURAL GAS			
	Name of Authorized Transporter of Oth AMOCO Pipe Line Co		2300 Continental Bk.	
	Hame of Authorized Transporter of Cas	Ingherd Gas 🔀 – et Dry Gas 🔤	Address (Give address to which appro	oved copy of this form is to be sent)
	AMOCO Production C	ompany [†] Unit Sec. Two. [†] Ege.	P. O. Box 68, Hobbs, Ne	ew Mexico 88240
	I if well produces oil or liquids, give location of tanks.	0 32 17S 28E	yes	11-1-60
	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completio		new wett workover Deepen	Flug Buck Sume nes V. Diff. Nes V
	Date Spudded	Date Compl. Ready to Fred.	Total Derth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Cormution	Top OL/Gas Pay	Tubing Depth
	Perforations	i	d	Depth Casing Shoe
	TUEING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	······	å	i	
		· 	1	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	lift, etc.)
	Length of Test	Tubing Pressure	Caeing Pressure	Choke Size
	Actual Prod. During Test	011-Bbin.	, Water - Bbie.	Gas-MCF
			_l	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bpis, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			•	
VI.	CERTIFICATE OF COMPLIAN		SEP 28	
	I hereby certify that the rules and regulations of the Oil Convervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		111 a drainett	
	above is true and complete to the	best of my knowledge and belief.	OIL AND GAS INSPI	ECTOR
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	A. Shachilderif			
	Sr. Acctg. Clerk	nture) '	tenta taken on the well in accordance with RULE 111.	
	(Tı	<i>ile)</i>	All sections of this form must be filled out completely for allow- sple on new and recompleted wells.	
	<u>9-26-73</u>	1(e)	well name or number, or transpo	II, iII, and VI for changes of owner orter, or other such change of condition
			Separate Forms C-104 mu	st be filed for each pool in multiply