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	THIBUTION						111	L 1 0 1961
SANTA FI FILE			NEW MI	EXICO OIL	CONSERV	ATION CO	DMMISSION	FORM C-103
LAND OFFICE	OIL GAS		MISC	ELLANEO	US REP	ORTS ON	WELLSAR	TESIA, OFFICE
PACRATION DEFIN	C.E.		(Submit to ap	propriate Disti	rict Office	as per Comm	ission Rule 1	106)
ame of Compa		Loun Cerper	etien	1	lress	Nobbs. Xe	n Novice	
ease			Well No	. Unit Lett	er Section	Township		Range
	Herr Next.e	Pool	1	6	31	178 County	L	285
ate Vork Ret	17/3/61		esignated				idy	
Beginnin	a Drilling Ope			ort of: (Che st and Cement]		Other (Ex	plain):	
				edial Work Plug back, perf and acidise				
testing r reg. Tes Drilled c On test 7 valves, operators	retainer w sted 98 BW put to 354 7-2-61 pum Temporari	1th 4000 ps and 3 B0 e 6 and re-ps	d perforated ; and no eil ad pending	ted 3510-45 24 hours. 3510-451 w/ in 24 hour	5 w/2 SPI Squeese /2 SPT. rs. Shut	Acidised well in le of well	ed with 3 ntions with with 3000 by closing	cement. After 500 gal 15% h 100 sx cement. gal 15% reg. g well head ow right
D. C. 1	Peurifoy			ition		Company		
		E 11 (FL	ld Porenas		an Ameri		en Corporation
		FILL	IN BELOW F		L WORK R	an Ameri		
DFElev.		FILL	IN BELOW F	OR REMEDIA	L WORK R	an Ameri	LY	Completion Date
	eter		IN BELOW F	OR REMEDIA OR REMEDIA ORIGINAL WEL	L WORK R	EPORTS ON Producing	LY	Completion Date
Tubing Diame		TD	IN BELOW F	OR REMEDIA OR REMEDIA ORIGINAL WEL	L WORK R L DATA	EPORTS ON Producing	LY Interval	Completion Date
Tubing Diame Perforated Int	terval(s)	TD	IN BELOW F	OR REMEDIA ORIGINAL WEL PBTD OII	L WORK R L DATA	Producing eter	LY Interval	Completion Date
Tubing Diame Perforated Int	terval(s)	TD	IN BELOW F	OR REMEDIA ORIGINAL WEL OBTD Oil	L WORK R L DATA String Diam	Producing eter	LY Interval	Completion Date
Tubing Diame Perforated Int	terval(s)	T D Tubing D Oil Pr	IN BELOW F	OR REMEDIA ORIGINAL WEL PBTD OII	L WORK R L DATA String Diam ducing Form ORKOVER	Producing eter	LY Interval	Completion Date g Depth Gas Well Potentiz
Tubing Diame Perforated In Open Hole Int	terval(s) terval Date of	T D Tubing D Oil Pr	IN BELOW F F epth RE roduction	OR REMEDIA ORIGINAL WEL DBTD Oil Pro SULTS OF W Gas Production	L WORK R L DATA String Diam ducing Form ORKOVER	Producing eter action(s)	Interval Oil String GOR	Completion Date g Depth Gas Well Potentiz
Tubing Diame Perforated Int Open Hole Int Test Before	terval(s) terval Date of	T D Tubing D Oil Pr	IN BELOW F F epth RE roduction	OR REMEDIA OR REMEDIA ORIGINAL WEL PBTD Oil Pro SULTS OF W Gas Production MCFPD	L WORK R L DATA String Diam ducing Form ORKOVER n Water	Producing eter ation(s) Production B P D	Interval Oil String GOR Cubic feet/E	Completion Date g Depth Gas Well Potentis MCFPD
Tubing Diame Perforated Int Open Hole Int Test Before Workover After	terval(s) terval Date of Test	T D Tubing D Oil Pr	IN BELOW F F epth roduction PD	OR REMEDIA OR REMEDIA ORIGINAL WEL PBTD Oil Pro SULTS OF W Gas Production MCFPD	L WORK R L DATA String Diam ducing Form ORKOVER M Water	Producing eter ation(s) Production B P D	Interval Oil String GOR Cubic feet/F	Completion Date g Depth Gas Well Potentiz
Tubing Diame Perforated Int Open Hole Int Test Before Workover After	terval(s) terval Date of Test OIL CONS	T D Tubing D Oil Pr B SERVATION COI	IN BELOW F P epth roduction PD MMISSION	OR REMEDIA OR REMEDIA ORIGINAL WEL DBTD Oil Pro SULTS OF W Gas Production MCFPD	L WORK R L DATA String Diam ducing Form ORKOVER M Water hereby cert to the best of ame	Producing Producing eter mation(s) Production B P D ify that the in f my knowledge Original Strees	Interval Oil String GOR Cubic feet/E formation gives	Completion Date g Depth Gas Well Potentis MCFPD
Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover After Workover	terval(s) terval Date of Test OIL CONS	T D Tubing D Oil Pr B SERVATION CON	IN BELOW F P epth roduction PD MMISSION	OR REMEDIA OR REMEDIA ORIGINAL WEL PBTD Oil Pro SULTS OF W Gas Production MCFPD	L WORK R L DATA String Diam ducing Form ORKOVER M Water hereby cert to the best of ame	Producing Producing eter ation(s) Production B P D	Interval Oil String GOR Cubic feet/E	Completion Date g Depth Gas Well Potentis MCFPD
Before Workover After Workover Approved by Title	terval(s) terval Date of Test OIL CONS	T D Tubing D Oil Pr B SERVATION COI Construction	IN BELOW F P epth roduction PD MMISSION	OR REMEDIA OR REMEDIA ORIGINAL WEL PBTD Oil Pro SULTS OF W Gas Production MCFPD	L WORK R L DATA String Diam ducing Form ORKOVER n Water hereby cert to the best of ame cosition	Producing Producing eter Production BPD ify that the in f my knowledg Original Signed V. B. STALE	Interval Oil String GOR Cubic feet/E	Completion Date g Depth Gas Well Potentia MCFPD n above is true and compl