

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

cliff
BLM
St. Ld
Bjlm

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10031

7. Lease Name or Unit Agreement Name

Boling

8. Well No.

1

9. Pool name or Wellhead

Artesia Grayburg San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ FEB 22 '90

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐ C.C.D.

2. Name of Operator

Kersey & Co.

3. Address of Operator

808 Grand, Artesia, N. Mex.

4. Well Location

Unit Letter G : 2282 Feet From The North Line and 1625 Feet From The East Line

Section 31 Township 17S Range 28E NMPM Eddy County

10. Date Spudded

12-14-89

11. Date T.D. Reached

12-28-89

12. Date Compl. (Ready to Prod.)

2-16-90

13. Elevations (DF & RKB, RT, GR, etc.)

3689' GR

14. Elev. Casinghead

3690'

15. Total Depth

6025'

16. Plug Back T.D.

111'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1730-1894 Grayburg

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Gamma-Neutron

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/8"	28#	763	11"	350 Sacks	0
5 1/2"	15#	6025'	8"	750 "	0

24.

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

1730-1894

1250 Gallons Acid

" "

20000 Gallons Gelled Water

" "

& 27 M# 20-40 Sand

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Feb 15, 1990	Flowing					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Feb 15, 1990	24	1/4"		30	Not Measured	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
200 PSI	0		30		0	36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on hookup

Test Witnessed By

Ken Wade

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Harold Kersey

Printed Name

Harold Kersey

Title

Owner

Date 2/22/90