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ARTESIA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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MAY 12 1975

O. C. C.
ARTESIA OFFICE

I. Operator
W. E. Jeffers ✓
Address
Box 65 Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please Specify) _____
If change of ownership give name and address of previous owner **Burnham Oil Company, Box 162, Artesia, NM 88210**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 32	Well No. 2	Pool Name, including Formation Artesia Pool	Kind of Lease State, Federal or Fee State	Lease No. B-1717
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line of Section 32 Township 17 South Range 28 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company Pipe Line Div.	Address (Give address to which approved copy of this form is to be sent) N Freeman Avenue, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32
	Twp. 17	Rge. 28
	Is gas actually connected? no	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Alt. Testv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Jeffers
(Signature)
Operator
(Title)
5-9-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 13 1975**

BY **W. A. Lussett**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with regulations of the Oil Conservation Commission.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a resolution of the well tests taken on the well in accordance with RULE 10.1.
All sections of this form must be filled out completely for use on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.