

RECEIVED
WELL RECORD
SEP 16 1960

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

State Bldg 12
(Lear)

Elevation above sea level at Top of Tubing Head.....3699..... The information given is to be kept confidential until
....., 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from _____ to _____ feet.

CASING RECORD						
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PURPOSE
2-5/8	24	New	1007			Surface casing Production casing Tubing
4-1/2	9.5 lb/l ft	New	6171			
2-3/8	4.7	New	5003		5004-5092	

MUDGING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1227	550	Halliburton		
7-7/8"	4-3/4"	6171	1000	Halliburton		

Orig & Acc: OGC, cc: State Land Office, cc: HPD, JM, File

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 6171 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing August 27, 1960

OIL WELL: The production during the first 24 hours was 245 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity 42.0

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
X MISS. B. Abo <u>5707</u>	T.	T.
6033	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	665	665	Redbed & Anhydrite				DEVIATION SURVEYS
665	1935	1270	Anhydrite				1 0 500
1935	2009	74	Anhydrite & Dolomite				1 0 1000
2009	2198	189	Anhydrite, Dolomite & Sand				1-1/4 0 1400
2198	2425	227	Dolomite				3/4 0 1960
2425	3266	841	Sandy Dolomite				1 0 2200
3266	6171	2905	Dolomite				1 0 2730
6171	Total Depth						3/4 0 3260
OIL CONSERVATION COMMISSION							1 0 3810
ARTESIA DISTRICT OFFICE							1-3/4 0 4540
No Copies Received 9							1-3/4 0 5000
DISTRIBUTION							2 0 5640
							1-3/4 0 6090

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 14, 1960
Company or Operator Sinclair Oil & Gas Company Address 520 East Broadway, Hobbs, New Mexico
Name [Signature] Position Dist. Supt.