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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 27 1970

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Eddy 32 State
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>2280</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Empire-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3690' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase production the following work was performed. Perforated 5926-5938, 5944-5956, 5964-5982 (GR-N log) w/2 JSPF. Treated perfs 5926-5982 w/total of 3000 gallons 15% HCl LSTNE acid. Flow tested these perfs @ rate of 6 BOPH. Decision was made to produce well from existing perfs 5844-5892' since this rate was lower than expected. Well is producing thru perfs 5844-5892' and new perfs 5926-5982'. Ran Guiberson KVL-30 pkr on 186 jts of 2-3/8" tubing equal to and set @ 5795.72' GL. On test ending @ 6:00 AM 3/25/70 well flowed at rate of 175 BOPD, GOR 1800/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. D. Lutes TITLE Dist. Drlg. Supervisor

DATE 3/25/70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR

DATE MAR 30 1970

CONDITIONS OF APPROVAL, IF ANY: