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U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
Supersedes Old O-104 and O-110  
Effective 1-1-66

RECEIVED

SEP 26 1973

Atlantic Richfield Company

O. C. C.  
ARTESIA, OFFICE

P. O. Box 1710, Hobbs, New Mexico 88240

Reason for filing (Check proper box)

Change in Transporter of:  
Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Included in Empire Abo Unit eff:10/01/73.  
Change in lease name from Eddy 32 State #2.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease
Empire Abo Unit F	26	Empire Abo	State, Federal or Free State
Section	Foot Letter	Feet From The	Line and
	F	2280.1	North 1980
		Feet From The	West
Range	Section	Township	Range
32	17S	28E	MMPM
			Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
AMOCO Pipe Line Company	2300 Continental Nat'l. Bank Bldg. Fort Worth, TX 76102					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Bldg., 4th & Washington, Odessa, TX 79760					
Is well producing oil or liquids, and/or natural gas?	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	33	17S	28E	Yes	08/29/60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Prod.	Diff. Prod.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Feet	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION  
SEP 28 1973

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY W. A. Grissett  
TITLE OIL AND GAS INSPECTOR

A. L. Blacketter  
(Signature)

Senior Accounting Clerk  
(Title)

September 26, 1973  
(Date)

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Revised Form O-104 must be filed for each well in compliance with