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MAR 25 1991
O. C. D.
ARTESIA, OFFICE

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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WELL API NO.	30-015-01257
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-949
7. Lease Name or Unit Agreement Name	EMPIRE ABO UNIT "F"
8. Well No.	26
9. Pool name or Wildcat	EMPIRE - ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ACO OIL & GAS COMPANY	
3. Address of Operator P. O. BOX 1710 HOBBS, NEW MEXICO 88240	
4. Well Location Unit Letter <u>F</u> : <u>2280.</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>28-E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

1. Notify NMOCD 24 Hrs. prior to testing CIBP
2. MIRU
3. Unset PKR or TAC
4. Install BOP & GIH to tag PBTD
5. POH W/ TBG, TOH
6. GIH W/ TBG or WL set CIBP
7. Set CIBP maximum 50' above existing PERFS
8. POH W/ 1 Jt. & circ a mix of 2 gal WT675 chem. per 10 bbls 8.6# brine
9. When circulation is established, W/ treated fluid at surface, test CIBP to 500# & cut chart
10. POH, laying down - leave 1 Jt. hanging on BI Bonnett

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE ADMINISTRATIVE SUPERVISOR DATE FEBRUARY 22, 1991
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE 2/26/91
CONDITIONS OF APPROVAL, IF ANY:

Setting CIBP