		_		(Form C-104)
	EXICO OIL CONSERV Santa Fe, New ST FOR (OIL) - Operator before an initial	ATION COMMISSIO	N - EIV	E'D'a
NEW MI REQUES This form shall be submitted by the Form C-104 is to be submitted in QUAI	EXICO OIL CONSERV	Mexico	RECEI	New Well
	Santa re, the	(GAS) ALLOW	ABLE	960 ecompication
	T FOR (OIL) -	(GAS) -	d to any completed	Oil or Car well.
REQUES	, I - initial	allowable will be assign	ch Form C-101 wa	Anna calendar
builted by the	operator before an income	me District Omce to wid	ed this form is nie	nen new oil is deliv-
This form shall be submit in OUAI	DRUPLICIT	or recomplete in the c	ase of an our well	
<b>REQUES</b> This form shall be submitted by the Form C-104 is to be submitted in QUAI able will be assigned effective 7:00 A.M oth of completion or recompletion.	The completion date sr	at 60° Fahrenheit.	Warie	(Date)
allie will anletion of recourt	reported on 15.0-	VL CAN YOUR		
we are Hereby Requesting	IN ALLOWABLE FO	R A WELL NO	3, in	
- UFREBY REQUESTING	AN ALLO	to A, Well No.	Emire Abe U	nosignere Pool
we are Hereby requesting (Company or Operator) H., Sec	188	) E NMPM.,		9-8-60
(Company or Operator)	T. 17-5 R. E.		to Drilling Complet	DRT.)
H	Date Snudded	8-20-00 Total Dept	6170	ho
Unit Later	County. Date 3681	Name of Fi	od. Form	00
(Company or Operator) H. Sec	Top Oil/Gas Pay	832		
Please muleur	100 01-0		•	Depth 5816
DCBA	PRODUCINO	6072 - 6094 2/1 Depth Casing S	6176	Tubing
	Perforations	Depth Casing S	Poe	Choke
EFGH	Open Hole		in in	hrs,min. Size
I	OIL WELL TEST -	bbls.oil,	bbls water in	of oil equal to volume of
TKJI	Natural Prod. Test:	Treatment (after	recovery of Volume	Choke hrs,min. Size of oil equal to volume of Choke hrs,min. Size_16/64.
L	Test After Acid or "	acture not	bbls water in	hrs,ntropy of oil equal to volume of Choke
NO P	load oil used):	DDIStore		chake Size
MN	GAS WELL TEST -	NCE/D	ay; Hours flowed	Choke Size
	Natural Frod. Test:	ii	·c.):	Flowed
0210 F X 330 F E	Natural of Testing	(pitot, back pressure, c	MCF	/Day; Hours flowed
2310 F M 330 F E Tubing , Casing and Commenting J Fert Se	Method of 100	r Fracture Treatment:		
Subling Jubility Feet Sa	Test After not	Method of Testing:		uch as acid, water, oil, and
	275 Choke Size	. (Give amounts	of materials used,	A T/ DS-50 added
8-5/8 735 1	Ind & Att Sor 400 cture	Treatment (Gree	5% regular to	Nuch as acid, water, oil, and 10-60
r 1/2" 6176" 150	sks. Incor 45 ge-	Tubing Con oil run	to tanks 9-	
5-1/2" 6176 15	Casing Packer	Press.	ne Company	
2" NE 5816"	Gil Transporter	Service Lips	line Plant	
2* 000	Cransporter	Service Pipe and Empire Abo Game		******
	Gas II unit	**** *****		******
Remarks:	*******			
Remarks	t the information given		ete to the best of m	y knowledge
	ion given	above is true and comp	m de .011 & .Gas	v or Operator)
t hareby certify that	t the information group	, 19	(Compa	homedquie
Approved	COMMISSIO	ON By the		intermediate
OIL CONSER	RVATION COMMISSION	Title	Dist. Prode Si Send Communi	apte
	17/106		000	
Bu: ///.1 (17/14	1. C. A. C.	Name	A. J. Dean	New Mexico
Dy or or off here a	Q 7 5 (7 7 8 7 8 4 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.0	Box 125.	rtesia, New Morico
Title		Addr	<b>C3</b> 5	



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NEW	A XICO OIL CONS	ERVATION CC	MISSION For	m C-110
(File the orig	SANTA FE, N final and 4 copies with		RECEIP	<b>₽/₽</b> /55
			orp 2 8 1	960
CERTI	FICATE OF COMPLIA	ANCE AND AUT	HORIZATION	
1	O TRANSPORT OIL A	AND NATURAL	GAS D.C. C	FICE
Company or Operator_	Hondo-Western-Tate	8	LeaseState	
Well No. <u>33</u> Un	ait Letter <u>H</u> _S <u>32</u>	T 17-8 R 28-E P	ool Empire Abo Unde	signated -
CountyEddy	Kind of Leas	e (State Fed	or Potented)	
If well produces oil or	condensate, give loc.	ation of tanks · II	nit n San Ta-	- P
Authorized Transporte	er of Oil or Condensat	e Service	Pine Idne Comunt	<u></u>
A 11				
	ess to which approve	d copy of this fo	mm is to be south	
Authorized Transporte	r of Gas			
Address <b>§ Pan American</b> (Give addr	Pet. Corp. Box 68. Hel	DIFE ADO Gagolin	Plant	
• • • • • • • • • • • • • • • • • • • •	eee to which approved	I CODV OF THIR TO		
lf Gas is not being sold	l, give reasons and al	lso explain its p	resent disposition:	
		· · · · · · · · · · · · · · · · · · ·		
Reasons for Filing:(Ple	ease check proper box	c) New Well		(I)
Change in Transporter	of (Check One): Oil (	) Dry Gas (	) C'head ( ) Conde	ensate ( )
Change in Ownership				
Remarks:		) Other	ve explanation bel	()
<b>0</b> • • • • • •			the explanation bei	owj
Completed 9-	10-60 as a flowing oil	well.		
The undersigned certific mission have been com-	es that the Rules and	Regulations of	the Oil Conservation	on Com
mission have been comp	olied with.	0 200		
Executed this the 23	day of September	_19 <b>60</b>		
		By / A.A.	and his Amida	
	1000		and the morely	Auren
Approved SEP 28	190019	Title Die	e Prode Supta	
OIL CONSERVATI				·
	ON COMMISSION	Company	iondo Oil & Gas Com	panyr
By ML amistre	ON COMMISSION			pany
By ML Constree	ON COMMISSION	Address		

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Gil CONFERNATION COMMISSION ARTEMA DIS NOT OFFICE Nr. Coor Received 16 D. COLIDON C. MARKER AND COMMISSION D. COLIDON