

DISTRIBUTION
SANTA FE
TULSA
ALBUQUERQUE
LAND OFFICE
TRANSPORTER
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-104
Supersedes Old 6-104 and 7-110
Effective 1-1-68

RECEIVED

SEP 26 1973

Atlantic Richfield Company

O.C.C.
ARTESIA OFFICE

P. O. Box 1710, Hobbs, New Mexico 88240

new owner (check proper box)

Owner (Please explain)

Change in Ownership (check proper box) ☐ Included in Empire Abo Unit eff:10/01/73.
Change in Ownership (check proper box) ☐ Change in lease name from State "A" #33.

if change of ownership (give name and address of previous owner) Hondo Oil & Gas Company, P. O. Box 1710, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Well No. 28, Foot Name, Empire Abo, State, Federal or Leased, State
Foot Name, H, 2310, Feet From The, North, Line and, 330, Feet From The, East
Section, 32, Township, 17S, Range, 28E, N.M.S.L., Eddy, County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐
AMOCO Pipe Line Company
50% AMOCO Production Company
50% Phillips Petroleum Company
Address (give address to which approved copy of this form is to be sent)
2300 Continental Bk. Bldg.
Fort Worth, TX 76102
Address (give address to which approved copy of this form is to be sent)
P. O. Box 68, Hobbs, New Mexico 88240
Phillips Bldg., 4th & Washington, Odessa, TX 79760
Is it actually connected? When AMO 09/10/60
PP 09/10/60

if this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Resist. Pitt. Resist.
Date Completed Date Compl. Ready to Prod. Total Depth Feet TD
Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Flow Test New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Depth of Test Tubing Pressure Casing Pressure Choke Size
Actual Flow During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Flow Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

SEP 26 1973

APPROVED _____, IS

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-114 must be filed for each well.

Senior Accounting Clerk

September 26, 1973