NO. OF COPIES RECEIVED		L.Z	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		1
OPERATOR			
			_

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED DEC 4 1975 PRORATION OFFICE Operator Atlantic Richfield Company e.C.C. ARTESIA, UFFICE P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in location of tank battery Change in Transporter of: Recompletion Oil Eff: 11/01/75 Dry Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Vell No.; Pool Name, Including Formation Lease No. Kind of Lease Empire Abo Unit "F" State, Federal or Fee State 28 Empire Abo 647 Location 330 ; 2310 Feet From The North Line and Feet From The Line of Section 32 Township 17S Range 28E , NMPM, Eddy County Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) 2300 Continental Bk, Bldg, Ft, Wor Address (Give address to which approved copy of this form P. O. Box 367, Andrews, TX 79714 Phillips Bldg, 4th & Washington, O Is gas actually connected? When Amoco O Amoco Pipeline Company Worth, TX 76102 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Amoco Production Company
Phillips Petroleum Company Odessa,TX 79760 O.... Rge. Sec. Twp. Amoco 09/10/60 If well produces oil or liquids, give location of tanks. 32 17S 28E PP 09/10/60 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Plug Back | Same Res'v. Diff. Res'v. New Well Workover Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Ott-Bbis. Water - Bbls. Ggs - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE DEC 18 1975 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ressets SUPERVISOR, DISTRICT II TITLE . D. L. Strackillers This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Accountant I

November 26,

/Title

(Date)

1975