

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator ARCO OIL & GAS COMPANY
Division of Atlantic Richfield Company
3. Address of Operator
P.O. Box 1710 Hobbs, New Mexico 88240

MAY 10 '88

7. Unit Agreement Name
Empire Abo Unit

8. Farm or Lease Name
Empire Abo Unit "F"

9. Well No.
28

14. Location of Well
UNIT LETTER H, 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 28E NMPM.

10. Field and Pool, or Wildcat
Empire Abo

15. Elevation (Show whether DF, RT, GR, etc.)
3681 GR

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
TA ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TA well for future use

4-25-88 MIRU prepare to pull tbgs SDON.

4-27-88 Pumped 80 bbls 10.5# brine down tbgs, csg was gassing, would not bleed down- pumped 90 bbl 10.5# brine down csg, tbgs started to blow again- killed well with 70 bbl 10.5# brine - unset pkr & installed BOP- POH, TOH, WIH w/Alpha CIBP-plug set @ 3600' F.S. Got off of plug & POH. SDON

4-28-88 Resume oper.- WIH w/4-3/4" Bit, 4 DC"s- drilled out B. plug & WIH to 6117'. POH w/all, laid down bit, D.C., SDON

4-29-88 R. Oper WIH w/Alpha Ball. Set CIBP @ 6058' RKB-circulate hole w/8.6 brine and 2 gal WT 675/10 bbl brine MIX. - closed well in & pressured up on csg to 500#. Held OK. test witnessed by Johnny Robinson, NMOC. POH w/all, laying down in singles- Removed BOP & left 1 jt hanging on B-1 Bonnet- SI csg, tbgs, sfc. csg valves RDCL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Services Supv.

DATE 5-9-88

Original Signed By
Mike Williams

APPROVED BY [Signature] TITLE Oil & Gas Inspector

DATE MAY 16 1988

CONDITIONS OF APPROVAL, IF ANY: