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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 19 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. 647	
7. Unit Agreement Name	
8. Farm or Lease Name Empire Abo Unit "H"	
9. Well No. #26	
10. Field and Pool, or Wildcat Empire Abo	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 17S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3663' GR	7. Unit Agreement Name 8. Farm or Lease Name Empire Abo Unit "H" 9. Well No. #26 10. Field and Pool, or Wildcat Empire Abo 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Cement behind 5 1/2" Casing <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6172', PBD 6137'. Present perfs 5972-90'.
5 1/2" OD casing, 14# J-55 set @ 6172'. TOC @ 2645' from surface.
Propose to cement behind 5 1/2" casing to repair oil flow in the following manner:

1. Rig up, kill well & install BOP.
2. POH w/completion assembly.
3. Trip bit & scraper to PBD.
4. RIH w/tbg & RBP. Set RBP @ 4000' & cap w/3 sx sd.
5. Load hole w/produced water. Run cement bond log.
6. Perf 4 squeeze holes as indicated on cement bond log.
7. Run pkr & set approx 150' above squeeze holes.
8. Establish circ thru 8-5/8" X 5 1/2" casing annulus. Cmt thru squeeze holes w/Class C cmt cont'g 4% gel & 8#/sk salt.
9. Drill out & pressure test to 1000# for 30 mins.
10. Retrieve BP.
11. Load annulus w/treated wtr, run completion assembly & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED H. A. Bernal

TITLE Dist. Drlg. Supv.

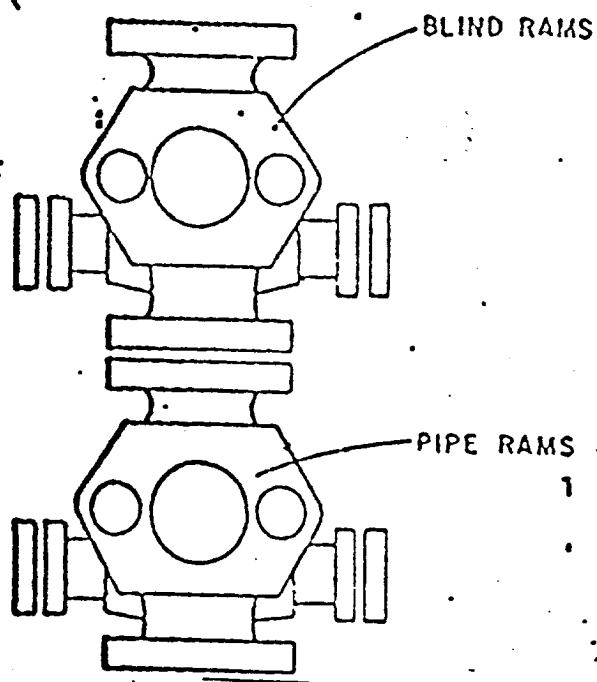
3/18/75

APPROVED BY W. A. Gressett

TITLE DISTRICT M

DATE MAR 19 1975

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "H"

Well No. #26

Location 1980' FWL & 660' FSL
Sec 32, T17S, R28E, Eddy Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.