

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647	
7. Unit Agreement Name	
8. Farm or Lease Name Empire Abo Unit "H"	
9. Well No. 26	
10. Field and Pool, or Wildcat Empire Abo	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

1. WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Date of Notice MAY 26 1975
3. Name of Operator Atlantic Richfield Company	4. Office O. C. C. ARTESIA, OFFICE
5. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	6. Location of Well UNIT LETTER N, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 17S RANGE 28E NMPM.
7. Elevation (Show whether DF, RT, GR, etc.) 3663' GR	8. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Cement behind 5 1/2" Production Csg. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 05/04/75 rigged up, killed well and installed BOP. POH w/completion assembly. WIH w/bit & scraper to 6102'.35'fill. POH w/ bit & scraper. Set 5 1/2" RBP @ 4020'. Tested RBP & 5 1/2" Csg 0-4020' to 1000#. Held OK. Ran CB Log, TOC indicated @ 2890'. Perf'd csg w/4JS @ 2800'. WIH w/FBRC to 3960' & spotted 3 sx sd on RBP. Pulled up & set FBRC @ 2475'. Cmtd behind 5 1/2" csg as follows: Circ 8-5/8" x 5 1/2" annulus w/135 bbls. brine & preceded cmt w/500 gals mud flush. Cmtd w/425 sx Cl C w/4% gel & 8# salt/sk & 250 sx Cl C neat followed by 50 sx Cl C w/2% CaCl. Circ 125 sx to pit. WOC 20 hrs. POH w/FBRC. WIH w/4-3/4" bit & 5 1/2" csg scraper on 2-3/8" tbg to TOC @ 2670'. Drld cmt & stringers to 2832'. Circulated hole clean and tested 5 1/2" csg and squeeze holes to 1000# for 30 mins. Tested OK. Reversed sd from RBP. Rec. RBP. WIH w/2-3/8" tbg and prod pkr. & set @ 5717'. Nippled up wellhead. Treated perms 5972-5990' w/2000 gals 15% HCL-LSTNE acid paraffin solvent mixture flushed w/12 bbls lease oil. Swabbed & kicked off well flwg. On 24 hr potential test 5/12/75 flowed perms 5972-90'. 1050 BO & 2 BLW, 465 MCFG on 40/64" Ck. FTP 150# GOR 443:1. Final Report.

18. I hereby certify that the information above is true and complete.

SIGNED 

Dist. Drlg. Supv.

May 14, 1975

APPROVED BY 

SUPERVISOR, DISTRICT II

MAY 26 1975

CONDITIONS OF APPROVAL, IF ANY: