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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		RECEIVED SEP 12 1975 O.C.C. ARTESIA, OFFICE
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	5. State Oil & Gas Lease No. 647
2. Name of Operator Atlantic Richfield Company	7. Unit Agreement Name	8. Farm or Lease Name Empire Abo Unit "H"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 25	10. Field and Pool, or Wildcat Empire Abo
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 28E NMPM.	11. Elevation (Show whether DF, RT, GR, etc.) 3677' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

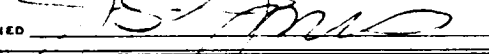

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Squeeze perfs & recomplete lower in same zone <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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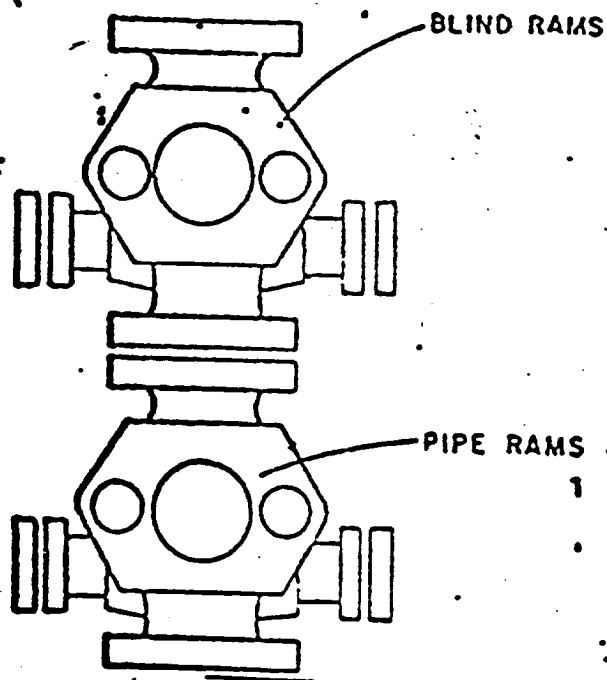
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze cement present perfs 6020-30' & recomplete lower in Reef to reduce high GOR and maintain oil production in the following manner:

1. Rig up, kill well, install BOP & POH w/completion assy.
2. Steam clean tbg. Run cmt retr on tbg, set retr @ 5960'.
3. Squeeze perfs 6020-30' w/100 sx LWL cmt & 50 sx Neat w/8# sd/sk.
4. Drill out squeeze cmt, test, clean out to PBD 6143'.
5. Spot 1 bbl 15% HCL acid across zone to be perf'd.
6. Perforate 6078-86' w/2 JSPF.
7. RIH w/completion assy, set pkr @ approx 5950'.
8. Acidize perfs 6078-86' w/2000 gals, swab test and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 9/11/75
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE SEP 15 1975
CONDITIONS OF APPROVAL, IF ANY:		



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "H"

Well No. 25

Location 660' FSL & 660' FWL
Sec 32, 17S, 28E, Eddy County,

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.