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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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FEB 2 1976

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name
8. Farm or Lease Name Empire Abo Unit "H"
9. Well No. 25
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	D.C.C. ARTESIA, OFFICE
2. Name of Operator Atlantic Richfield Company	6. Farm or Lease Name Empire Abo Unit "H"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 25
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3677' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

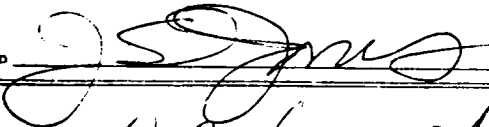
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	OTHER Squeeze Perfs & complete lower in same zone. ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

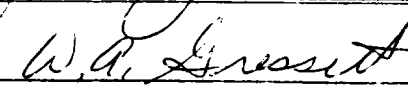
Rigged up 10/9/75, killed well, installed BOP. POH w/completion assy, left pkr in hole. RIH w/2-3/8" tbg & pushed pkr to bottom of hole. POH w/tbg. RIH w/4-7/8" bit, csg scraper on 2-3/8" tbg to 6131' top of pkr. POH w/bit & tbg. WIH w/cmt retr on 2-3/8" tbg in 5 1/2" csg & set retr @ 5960'. Squeezed Abo perfs 6020-6030' w/100 sx Cl C cont'g .6% Halad 9 followed by 75 sx Cl C w/8# sd/sk. MP 4000#. Reversed 36 sx to pit. POH w/tbg. RIH w/4-7/8" bit, csg scraper, 4 - 3 1/2" DCs on 2-3/8" tbg to cmt plug @ 5952'. DO cmt retr @ 5960' & cmt to 6030'. New PBD 6031'. Tstd csg to 1000# for 30 mins, OK. Circ 5 1/2" csg w/2% KCL wtr. Spotted 1 bbl 10% acetic acid 6096-6056'. POH w/bit & scraper. Perf'd Abo 6079-6087' w/2 JSPF (16 - .46" holes). RIH w/195 jts 2-3/8" 8R EUE tbg w/Lok-set pkr, set pkr @ 6053'. Acidized Abo perfs 6079-6087' w/2000 gal 15% LSTNE-HCL. MP 4000#, Min 1600#, ISIP 1550#, 7 mins SIP vac. Well shut in 12 1/2 hrs, SITP 400#, CP 0#. Swbd Abo 6079-6087' 9 hrs, rec 47 BNO & 6 BLW, good show of gas. 15 hr SITP 100#, CP 0#. Swbd Abo 6079-87' 5 hrs, rec 39 BNO, 0 BW w/show of gas. Trtd Abo perfs 6079-6087' w/2000 gal 15% HCL-LSTNE DAD acid, MP 3400#, ATP 2400# @ 4.8 BPM, FTP 2400#, ISIP 1450#, 4 min vac. 14 hr SITP vac. Swbd 7 1/2 hrs, rec 17 BNO & 37 BLW, gas not meas. On 1/23/76 trtd perfs 6079-6087' w/1000 gal prepad cont'g 20# WG-9, 2 gal Morflo II & 25# Matriseal II, followed by 2500 gal Viscous pad cont'g 25# WG-9, 25 gal CL-9, 1 gal Morflo II & 12 1/2# Matriseal II. Followed by 2000 gals Mod 202 acid cont'g 25# Matriseal II & 1 gal Morflo II, followed by 1000 gal prepad & 4 - 7/8" balls, followed by 2500 gals viscous pad, followed by 2000 gal Mod 202 acid followed by 1000 gal prepad. Flushed w/1000 gal fm wtr, ISIP 1200#, 5 min SIP 600#, 15 min SIP vac. On 1/29/76 flwd Abo 6079-87', 144 BO. 0 BW & 103 MEFG. 48/64" ck. FTP 70#. GOR 633:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Dist. Drlg. Supv.

DATE 1/30/76

APPROVED BY 

TITLE SUPERVISOR, DISTRICT II

DATE FEB 2 1976

CONDITIONS OF APPROVAL, IF ANY: