



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

MAR 30 1960

WELL RECORD

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Hande-Western-Yates
(Company or Operator)

State 'A'
(Lease)

Well No. 7, in NE 1/4 of SW 1/4, of Sec. 32, T. 17-S, R. 28-E, NMPM.

Empire Abo

Pool, Eddy

County.

Well is 2310 feet from West line and 1650 feet from South line

of Section 32. If State Land the Oil and Gas Lease No. is 647

Drilling Commenced 3-13-60, 19 Drilling was Completed 3-27-60, 19

Name of Drilling Contractor Yates Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3672 The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 5809 to 6071 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	748'	Float			Surface
5-1/2"	15.5#	New	6099'	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	748'	225	Pump - Plug		
7-7/8"	5-1/2"	6099'	450	Pump - Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation with 1000 gal. 15% regular acid through perforation

at 5966 - 5982

Result of Production Stimulation 100 bbls. in 5 hrs. with 18/64" choke

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6083 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-28-60, 19.

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 99.6% was
was oil; 0% was emulsion; 0% water; and .4% was sediment. A.P.I.
Gravity. 42.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

— Southeastern New Mexico

— Northwestern New Mexico

T. Anhy.		T. Devonian		T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates		T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	609	T. McKee		T. Menefee	
T. Queen	1193	T. Ellenburger		T. Point Lookout	
T. Grayburg	1633	T. Gr. Wash		T. Mancos	
T. San Andres	1950	T. Granite		T. Dakota	
T. Glorieta	3343	T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs		T.		T.	
T. Abo	5809	T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	710	710	Redbed and Gyp.				
710	1193	482	Gyp. and Anhy.				
1193	5615	4422	Anhy., Lime, and Sand				
5615	5809	194	Anhy., Dolo., And Shale				
5809	6083	274	Lime and Dolo.				

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	9
DISPOSITION	
OPERATION	3
SANTA FE	1
PRODUCTION OFFICE	1
STATE LAND OFFICE	2
U. S. G. S.	1
TRANSPORTER	1
FILE	1
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Honda Oil & Gas Company

Address. Box 125, Artesia, New Mexico

Name. A. J. Deans

Position or Title. Dist. Prod. Supt.

3-29-60

(Date)