	-		
NO. OF C PHS RECEIVED	-		
DISTRIBUTION		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
File		_	
U.S.G.S.		PORT OIL AND NATURAL (SASELEIVED
LAND OFFICE	 ,		SEP 2 6 1973
OPERATOR			
PRORATION OFFICE			ARTESIA, OF
in contribution			
Atlantic Richfield Co	ompan y		
P. O. Box 1710, Hobbs		Other (Please explain)	
Reasonis) for filing (Check proper bo	ox) Change in Transporter of:	Included in Empi	re Abo Unit eff:10/01/73.
Freeze ; letter	Cui Ery Gas	Change in lease	name from State "A" #7.
iem e in fiwnership X	Casinghead Gas Condensa	:e	
If change of ownership give name and address of previous owner	Hondo Oil & Gas Company	y, Box 1710, Hobbs, Ne	ew Mexico 88240
L DESCRIPTION OF WELL ANI	D LEASE Weil No. Pool Name	, including Formation	Kind of Lease
Empire Abo Unit G	26	re Abo	State, Federal or Fee State
Lardien	Wort	md 1650 Feet From	South
Unit Letter K ; 23	10 Feet From The West Line of	ann <u>Foot</u> Feetriom	
Little of Pertion 32 , T	Township 17S Range 2	8E , NMPM,	Eddy Cenaity
	DTTD OF OU AND NATURAL CAS		
Disse of Authorized Transporter of (RTER OF OIL AND NATURAL GAS	American (Give address to which appr 2300 Continental Bk.	roved copy of this form is to be sent) Bldg.
AMOCO Pipe Line Comp	any	Fort Worth, Texas 761	02 roved copy of this form is to be sent)
ANOCO Production Comp	any	DO Box 68 Hobbs, N	ew Mexico 88240 ashington, Odessa,TX 7976
0%, Phillips Petroleum Co	Unit Sec. Twp. Rge.	is gas actually connected?	^{Then} AMO 09/06/60
It well preases oil er liquids, pre legation of tanks.	P 31 17S 28E	Yes	PP 09/01/60
	with that from any other lease or pool, g	ive commingling order number:	
V. COMPLETION DATA	On wen one of the	New Weil Workover Deepen	Flug Back Same Resty, Diff. Rest
Designate Type of Comple			P.B.T.D.
Dute Spudned	Date Compl. Ready to Prod.	Total Depth	F.D.I.D.
i'nol	Name of Producing Formation	Top Cil/Gas Pay	Tubing Dertn
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be aft able for this der	ter recovery of total volume of load on the second se	oil and must be equal to or exceed top allo
OIL WELL Cate First New Cil Run To Tanks		Producing Method (Flow, pump, gas	; lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Fred, During Test	Oll-Bbls.	Water - Bbls.	Gas-MCF
l		 	·····
21 & ct. 11 17 17 1			
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
		Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure		
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION
		SEP-2	8 1973
I hereby certify that the rules	and regulations of the Oil Conservation led with and that the information given	APPROVED	Jacob The
Commission have been compli- above is true and complete to	the best of my knowledge and belief.	BY	- Kall V
·		TITLE UIL AND GAS INSP	PECTOR
~	0. 1.1.17	This form is to be filed	in compliance with RULE 1104.
A. Lin	Stackeljord	If this is a request for a	illowable for a newly drilled or deeper mounied by a tabulation of the deviat
		tests taken on the well in a	containce with Ruce (1)
Senior Acc	counting Clerk	All sections of this form	n must be filled out completely for all d-wells,

September 26, 1973

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Constants Forme C-104 must be filed for each positive multiple