

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form  
Revised 10-1-70

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SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.

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AUG 13 1979

5a. Indicate Type of Lease  
State ☒ For ☐  
5. State Oil & Gas Lease No.  
647

7. Unit Agreement Name  
Empire Abo Pressure  
Maintenance Project  
8. Farm or Lease Name

Empire Abo Unit "G"  
9. Well No.  
26

10. Field and Pool, or Wildcat  
Empire Abo

12. County  
Eddy

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
ARCO Oil and Gas Company  
Division of Atlantic Richfield Company

O. C. C.  
ARTESIA, OFFICE

3. Address of Operator  
Box 1710, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER K LINE AND 2310 FEET FROM THE West LINE AND 1650 FEET FROM  
THE South LINE, SECTION 32 TOWNSHIP 17S RANGE 28E

15. Elevation (Show whether DF, RT, GR, etc.)  
3671' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:  
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE GRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒

ALTERING CASING  
PLUG AND ABANDON

Repair Hole in Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103.

- TD 6083', PBTD 6048'. Present perfs 6054-6067'.  
8-5/8" OD 24# J-55 csg set @ 748'. Cmtd w/225 sx, circ.  
5 1/2" OD 15.5# J-55 csg set @ 6099'. Cmtd w/450 sx.  
Propose to cement squeeze behind 5 1/2" csg & shut off water flow in following manner:  
1. Rig up, kill well, install BOP, POH w/compl assy.  
2. Run CBL-CCL. Locate TOC as determined from log.  
3. RIH w/RBP & RTTS pkr, set BP approx 100' below TOC w/1 sk sd on top.  
4. Set pkr @ intervals above TOC & locate leak in 5 1/2" csg. Attempt to establish circ.  
5. Squeeze cmt hole in casing w/C1 C cmt w/2% CaCl w/ amt to be determined. WOC.  
6. Drill out cmt & press test csg. Run CBL.  
7. If necessary, perforate 5 1/2" csg above TOC w/4 JSPF. Cmt squeeze w/amount to circ.  
8. Drill out cmt, pressure test csg.  
9. CO sd off RBP & retrieve BP. RIH w/compl assy & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SRK for L.D. LANE

W.A. Grasso

TITLE Dist. Drlg. Supt.

TITLE SUPERVISOR, DISTRICT #1

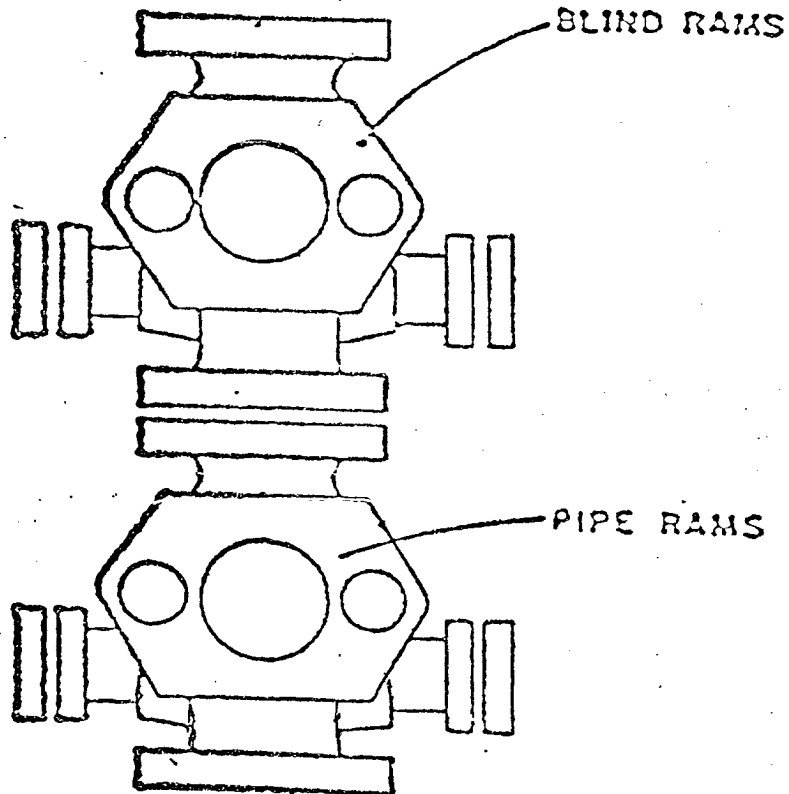
DATE

DATE

RECEIVED

AUG 13 1979

D. B. C.  
ARTESIA, OFFICE



ATLANTIC RICHFIELD COMPANY  
Blow Out Preventer Program

Lease Name Empire Abo Unit "G"

Well No. 26

Location .2310' FWL & 1650' FSL  
Sec 32-17S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. A wellhead fittings to be of sufficient pressure to operate in a safe manner.