CISTRIBUTION 6	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1	
FILE / V		AND Effective 1-1-65	
u.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS
LAND OFFICE			CEIVED
TRANSPORTER GAS 2		<b>K</b> %	
OPERATOR /	<u> </u>	M	AR 1 4 1979
PROBATION OFFICE	7//		
Operator ARCO 011 and 0			D. C. C.
Division of At	clantic Richfield Company		TESIA, OFFICE
P. O. Box 1710 Reason(s) for filing (Check proper box	), Hobbs, New Mexico 8824		
New Well		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Go	Change in Operat	
Change in Ownership	Oil Dry Go Casinghead Gas Conder	Errective. 4-1-/	9
	Conde	isdie	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name		me, Including Formation	Kind of Lease
Empire Abo Unit (5		re Abo	State, Federal or Fee
Unit Letter	90 Foot From The West Lin	e and 1650 Feet From 1	The South
Line of Section 32 , To	ownship 175 Range	28E, NMPM	Eddy County
			Eddy County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
Amoco Pipeline Compan	<del>-</del>	Address (Give address to which approx 2300 Continental Nation	al Bank Bldg.
Name of Authorized Transporter of Co	singhead Gas X or Dry Gas	Ft. Worth, Texas 76102 Address (Give address to which approx	ped copy of this form is to be sent)
Amoco Production Comp Phillips Petroleum Co	pany — — — — — — — — — — — — — — — — — — —	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	id. Texas 79336
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	
give location of tanks.	P 31 17 28	yes	PP9-1-60
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	•		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
<u> </u>		<u> 1</u>	<u> </u>
TEST DATA AND REQUEST F			and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours;  Producing Method (Flow, pump, gas li)	(r. ara l
		Producting Mathed (1-100), pamp, gas in	is, esc./
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	·		
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF
			<u> </u>
gas well			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chake Size
CERTIFICATE OF COMPLIAN	(CE	10	TION COMMISSION
		APR 0-9	1979
Thereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Wassett	
-		CHREDWICOD DISTRICT TO	
		TITLE SUPERVISOR,	DISTRICT, IL
Denze 1. Rocks		This form is to be filed in compliance with RULE 1104,	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Prod & Drlg Supt.		tests taken on the well in accor	dance with RULE 111.
	<u>, , , , , , , , , , , , , , , , , , , </u>	Il All angelong of this from	et he filled out completely for allow

79

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.