NEW MARIOO OIL OUNSERVATION COMMISSION

RECEIVED

1

WELL RECORD SEP 30 1960

D. C. C.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not Mail to Darnet Chief, On Conservation Community, a state in a submit of Regulations later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit is QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

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(Company or Operator)		(Leen)	
Well No			
Empire Abo Undesignated		-	•
Well is	lise and 1650	feet from	line
of Section	Oil and Gas Lease No. is	647	*****************
Drilling Commenced	, 19 Drilling was Completed.	9-27-40	, 19
Name of Drilling Contractor	Yates Drilling Company	7	
Address			
Elevation above sea level at Top of Tubing Head			
, 19			

OIL SANDS OR ZONES

No. 1, from	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER BANDS

Include data on rate of water inflow and elevation to which water much belief.

No. 1, from	to	• • • • • • • • • • • • • • • • • • • •		
No. 2, from	tc	·•	fret.	
No. 3, from	t e			
No. 4, from	t c			·····i

			<u>C</u> 4	SING RECO	1447	· ·	
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	eind of Shot	CUT AND PELLED FROM	PERFORATIONS	PURPOSE
8-5/8=	28#	Used	993 1	Floet			Surface
					· · · · ·	*	
5-1/2"	15.5#	liew	61081	Float			011 String
					. 1		

MUDDING AND CEMEDITIES RECORD

SIZE OF HOLE	SIZE OF CABING	WHERE SET	NO. SACKS OF CEMENT	DITAD ISTA IST	MUD Gravity	AMOUNT OF MUD USED
11"	8-5/8*	9931	150	Pump - Plug		
7-7/8"	5-1/2*	6108 1	170 Units 1	TS 400		
				oor his gel.	······································	

BECOBD OF PRODUCTION AND SIMULATION

(Record the Process used, No. of Qts. or Gals used, interval treated or shot.)

Treated formation thru perforations at 5980 - 90

210

x

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with 2,000 gallons 15% regular soid with DS-50 added,

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Result of Production Stimulation. 200 bbls. oil in 10 hrs. thru a 16/64" chains.

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Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If	drill-stem or other sp	ecial tests or deviation surveys	were made, submit report on sep	parate sheet and attach hereto
		TO	OLS USED	
Rotary tools w	ere used from	6100	feet, and from	feet tofeet.
Cable tools we	re used from	feet to	feet, and from	feet tofeet.
		PB	DUCTION	
Put to Produci	ng	9-29-60 , 19		
OIL WELL:	The production duri	ng the first 24 hours was	barrels of	liquid of which
	was oil;	% was emulsion;	0 % water; and	% was sediment. A.P.I.
	Gravity	42.7		
GAS WELL:	The-production duri	ng the first 24 hours was		barrels of
	liquid Hydrocarbon.	Shut in Pressure	.ibs.	

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

					STOLEN SOUCHAR ATOM MACALOO
Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	T,	Silurian	Т.	Kirtland-Fruitland
B .	Salt	Τ.	Montoya	Т.	Farmington
Т.	Yates	Τ.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
	San Andres				
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		T.	
Т.	Miss	Т.		т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	750 '	7507	Red bed and Gyp				
7501	1215 .	465	Gyp and Anhy,				
12151	5665 1	4450	Anhy, Lime & Sand				
5665 1	5862 1	197	Anky, Dola, & Shale		-		
58621	61001	238	Line and Dolo,		1		SERVATION COMMISSION
						ARTI	SIA DISTRICT OFFICE
					No. (opios Ra	10
							DISTRIBUTION
			· · · · ·				NO 1 FUŘ. (15) ED
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					JANT	A FE	/ -
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		•			JUR	M O UA	HES /

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Address Bex 125, Artesis, New Mexico
Name	Posision of Title. Dist. Prod. Supt.