DISTRIBUTION NEW MEXICO OIL CONSERVATION CONTRIBSION SANTA FE REQUEST FOR ALLOWABLE Ш

Separate Forms C-104 must be filed for each pool in multiply

Form C-104 Supersedes Old C-104 and C-11(

	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA		GASE D	
	LAND OFFICE		NSPORT OIL AND NATURAL	VLD	
	TRANSPORTER GAS				
	OPERATOR OPERATOR	JUL 201071			
1.	PRORATION OFFICE				
•	Operator				
	Hondo Oil & Gas Company ARTERIA, OFFICE				
	Address				
	P. O. Box 1978, Roswell, New Mexico 88201 Reason(s) for Hing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:		Change in operator name from Hondo		
	ecompletion Dry Gas International Yates			·	
	Change in Ownership	Casinghead Gas Conden	sate Effective 6-18	-71.	
	If change of ownership give name	;			
	and address of previous owner		·		
**	ESCRIPTION OF WELL AND LEASE				
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.	
	State "A"	38 Empire Abo	State, Fødera	aler Fee State 647	
	Location				
	Unit Letter A 1160	Feet From The North Line	e and 330 Feet From	The East	
		178 p 1	0.012	33.	
	Line of Section 32 Tow	mship 17S Range	28E , NMPM, E	ddy County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
		Name of Authorized Transporter of Oil 😨 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)			
	Amoco Pipeline Company	7	3411 Knoxville Ave. Lu	bbock, Tex. 79413	
	Name of Authorized Transporter of Cas 50% Amoco Production (Company	Address (Give address to which appropriate P. O. Box 68, Hobbs, N	ew Mexico 88240	
	50% Phillips Pipeline	Company Unit Sec. Twp. Rge.	Phillips Bldg. 4th & W	ash. Odessa, Tex. 79760 AMO 12-2-60	
	If well produces oil or liquids, give location of tanks.	P 31 178 28E	Yes	PP 12-2-60	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
_	COMPLETION DATA				
	Designate Type of Completio	n - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17	TEST DATA AND DECLIEST E	OP ALLOWARIE (Test must be on	free recovery of total volume of land all	and must be equal to or exceed top allow-	
v .	OII. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
		Tubing Pressure	Casing Presewe	Choke Size	
	Length of Test	, ability (1002au			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gan-MCF	
		,			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1681-MCF/D	Length of Test	Belot consolidate, initial	3.3.1., 3. 33.1.3.1.3.1.3	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 9 8, 1971, 19		
			TITLE OIL AND GAS INSPECTOR		
			This form is to be filed in compliance with RULE 1104.		
	D. L. Shackelford		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Attractions of this form must be filled out completely for allow-		
	(Signature)				
	Sr. Acctg. Clerk				
	Sr. Acctg. Clerk		Att acctions of this form m	ust be filled out completely for allow-	
	(Tie		All acctions of this form make on new and recompleted w	ust be filled out completely for allow-	
	July 23, 1971		All sections of this form me this on new and recompleted w	ust be filled out completely for allow-	