E t J E	STATE OF NEW MEXICO FIGY AND MIREALS DEPARTMENT DISTRUCTION FANTA FE V FILE V FILE V FILE TRANSPORTER OIL CAS	SA	REQUEST FO	R ALLOVO	19 1987 ISCE D. IIA, OFFICE	N AL GAS	Form C- Revised	104 ; 10-1-78	
1.	Address	Rersey & Company							
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership X If change of ownership give name	Change in Tra Oil Casinghead G	Insporter of:		Odessa,				
	and address of previous owner		·	2	· · · · · · · · · · · ·			<u> </u>	
11.	Northwest Artesia Unit 14 Queen-Grayburg-SA State, Feder					Kind of Lease State, Foderal		Lunne No. -647	
	Location Unit Letter Feet From The Line and Feet From The								
	Line of Section 32 Tox	wnship 17	Range	28	, NMPM,	· · · · · · · · · · · · · · · · · · ·	Eddy	County	
i 1 .	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Cil XX or Condensate Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas				S Address (Give address to which approved copy of this form is to be sent) Pipeline Div, No, Freeman, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)				
	Phillips 66 Natural Gas Co.				Bartlesville, OK				
	give location of tanks. If this production is commingled wi	th that from any ot	her lease or pool,	give commi	ngling order	number:			
۷.	COMPLETION DATA Designate Type of Completic	on = (X)	ell Gas Well I	New Well	Workover	Deepen	Plug Back Same F	les'v. Diff. Realy	
	Date Spudded	Date Compl. Ready	y to Prod.	Total Depti	.i	-i	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	"ame of Producing	Formation	Top Oil/Go	is Pay	I	Tubing Depth		
	Perforations	L		J			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			Post ID-3		
							2-3-87		
						•	_ chy ap	d	
.,	TEST DATA AND REQUEST F	DR ALLOWABLI	E (Testmustbec	fler recovery	of iotal volum	e of load oil a	ind must be equal to c	exceed top allow	
•••	OIL WELL. Date First New OII Run To Tanks	Date of Test	able for this d			pump, gas lift	i, elc.)		
	Length of Test	Tubing Pressure		Casing Pre	66 U Ø		Choke Size		
	Actual Prod. During Test	Oll-Bbie.		Water - Bble			Gas + MCF		
		L					<u> </u>		
	GAS WELL Actual Frod. Tool-MCF/D	Longth of Tost		Bbls. Cond	enagte/MMCF		Gravity of Condense	ale	
	Teeling Method (pitor, back pr.)	Tubing Freesure (Bhut-in)	Cooling Pre	saws (Shut-	in).	Choke Size		
	CERTIFICATE OF COMPLIANCE			DIL CONSERVATION DIVISION JUN 2 6 1987					
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Original Signed By BY				
•	(Tille)			This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allo able on new and recompluted wells. Fill out only Sections 1, 11, 111, and VI for changes of owned					
	(D)	<u></u>		Wall nat	ne of number	, or transport	er, or other such ch be filed for sech		