

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-69

RECEIVED

MAR 18 1974

NAME	6
ADDRESS	1
CITY	✓
STATE	1
ZIP	1
TRANSPORTER	OIL 1
	GAS 1
REGISTRATION	2
REGISTRATION OFFICE	1

O.C.C. ARTESIA, OFFICE	
O.C.C., Inc.	
P.O. Central, Odessa, Texas 79761	
No change in ownership (check proper box)	
Change in Transporter of:	Other (Please explain)
New Lease <input type="checkbox"/>	Change lease name & Well No. from
Recompletion <input type="checkbox"/>	Ramapo A #2
Change in Ownership <input checked="" type="checkbox"/>	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner Kersey & Company, Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Northwest Artesia Unit	15	Artesia Qn. Gbg. SA	State, Federal or Fee State	B 2071
Location				
Unit Letter	P	1320	Feet From The South	Line and 660
		Feet From The East		
Line of Section	32	Township	17s	Range 28e
		NMPM,		Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co. Pipe Line Division	Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips	Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	I	32
	Twp.	17s
	Rge.	28e
	Is gas actually connected?	When
	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

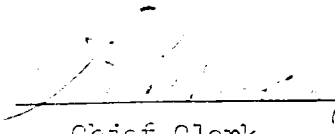
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

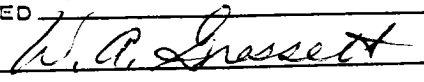
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	D. R. Mason
Chief Clerk	(Signature)
	(Title)
3-14-74	(Date)

OIL CONSERVATION COMMISSION	
MAR 19 1974	
APPROVED	19
BY	
TITLE OIL AND GAS INSPECTOR	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply	