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CISTRIBUTION	, NEW MEXICO OF C	CONSERVATION COMMUNICATION	
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C=104 Supersedes Old C=104 and C=1.
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	345
LAND OFFICE			
IRANSPORTER OIL / GAS 2	1	•	RECEIVED
OPERATOR /	-	•	1110 1 1 1070
PROPATION OFFICE			MAR 14 1979
Operator ARCO 011 and G			9.7.5
Address Division of At	lantic Richfield Company	,	O. C. C.
P. O. Box 1710	, Hobbs, New Mexico 8824	.0	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:	Change in Operat	or Name
Recompletion	Otl Dry Go	effective: 4-1-7	9
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	7-	me, including Formation	Kind of Lease State, Federal or Fee
Empire Abo Unit	Ø / Empi	ire Abo	Signe, rederat or ree State
Unit Letter 0 1950), 8 Feet From The East Lin	ne and 650.24 Feet From 1	The South
_	•	•	
Line of Section 32 , To	waship 175 Range 2	28E, NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS A Company of the C	
ł		Address (Give address to which appropriate 2300 Continental Nation	al Bank Bldg.
Amoco Pipeline Companiate of Authorized Transporter of Ca	singhead Gas Y or Dry Gas	Ft. Worth, Texas 76102 Address (Give address to which approx	ved copy of this form is to be sent)
Amoco Production Compa Phillips Petroleum Compa	any . — — — — mpany	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	id. Texas 79336
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? Whe	en.
give location of tanks.	0 32 17 28	yes a.	mo+PP 9-7-60
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order numbers	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on → (X)		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
No Change	None of Books and Books an		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	-		
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed ton cilou
OIL WELL	able for this de	epth or be for full 24 hours;	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		County Linesama	Chore size
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas - MCF
0.10 mm -			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Rhis, Condensate AniCS	Communication of Communication
TOTAL TOTAL WOLF D	wonder or 1691	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		-	
CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED APR 12	1979 Lussels
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. C. Dussels	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT I

TITLE _

District Prod & Drlg Supt.

(Title)

(Date)

Fill out Sections I. II. III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply