

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED

(Form C-104)  
Revised 7/1/57

JUN 13 1960

REQUEST FOR (OIL) - ~~ARTESIA~~ ALLOWABLE

New Well

~~ARTESIA~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 8, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - State of New Mexico

Well No. 1, in SE 1/4 SE 1/4

(Company or Operator)

(Lease)

Sec. 32

T. 18-S

R. 28-E

NMPM, Empire Abo

Pool

Unit Letter

Bddy

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded 5-16-60

Date Drilling Completed 6-2-60

Elevation 3680' MS

Total Depth 6319'

PBTD

6285'

Top Oil/Gas Pay 5720'

Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 6234'-6268'

Open Hole

Depth

6319'

Depth

5870'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid ~~6234'-6268'~~ treatment (after recovery of volume of oil equal to volume of

load oil used): 73 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 6/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gals. 15% reg. Acid

Casing (Pkr.) Tubing 700 Date first new oil run to tanks 6-6-60

Oil Transporter Service Pipe Line Company

Gas Transporter

Tubing, Casing and Cementing Record

| Size           | Feet | Sax      |
|----------------|------|----------|
| 8 5/8" OD 1247 |      | 550 cfs. |
| 4 1/2" OD 6319 |      | 850      |
| 2 3/8" OD 5870 |      |          |

Remarks: Completed as a flowing oil well 687-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 13 1960, 19

Pan American Petroleum Corporation

(Company or Operator)

By: J. W. BROWN

(Signature)

Title: Area Superintendent

Send Communications regarding well to:

Name: J. W. Brown

Address: Box 68, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: Oil and Gas Inspector

# OIL CONSERVATION COMMISSION

## ARTESIA DISTRICT OFFICE

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