· .				
DISTR!	SUTI	ON		6:
SANTA FE				
FILE			LΖ	
U.S.G.S.			!	
LAND OFF	ICE			
FRANSPORTER		OIL	IZ	
		GAS	2	
OPERATOR			II	
PRORATION OFFICE			1	
Operator	ARCO	011	and	Ga
	Div	lsion	of	Atla
Address				
	P. (). Box	x 17	710,
Reason(s) for	filing	(Check s	roper	box)
New Well		Ц		

District Prod & Drlg Supt.

3 8 79 (Title)

(Date)

DISTRIBUTION	NEW MEXICO OU	CONCERNATION OF THE PROPERTY O	
SANTA FE /	·	CONSERVATION COMMISSION	Form C-104
FILE	KEUUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
u.s.g.s.		AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
OIL /			
TRANSPORTER GAS 2		R	EBEINED
OPERATOR /	-	,	
PRORATION OFFICE		,	MAR 1 4 1979
Operator ARCO 011 and 0	as Company -		MAN 14 IJI J
	lantic Richfield Company		· - ·
Address			. p. g, p,
P. O. Box 1710	, Hobbs, New Mexico 8824	0	arteria, office
Reason(s) for filing (Check proper bo	i)	Other (Please explain)	
New Weil	Change in Transporter of:		34
Recompletion	Oil Dry Go	Change in Operat	
Change in Ownership	Casinghead Gas Conde	= errective: 4-1-/	9
	Conde	naute []	•
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AND			
Lease Name		me, Including Formation	Kind of Lease
Empire Abo Unit	27 Emp	ire Abo	State, Federal or Fee
Location			- Suite
Unit Letter J : 16	50 Foot From The South Lin	se and 1960. 99 Feet From 1	no East
20			
Line of Section 3 d , To	wnship /75 Range	28E, NMPM	Eddy County
		,	-
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Ci	or Condensate	Acid: 558 (Give address to which approved 2300 Continental Nation	ed copy of this form is to be sent)
Amoco Pipeline Compan	У	Ft. Worth, Texas 76102	
Name of Authorized Transporter of Co Amoco Production Comp	singhead Gas 🕎 or Dry Gas 🗔	Address (Give address to which approx	ed copy of this form is to be sent)
Phillips Petroleum Co	mpany	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	d, Texas 79336 Texas 79760
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	
give location of tanks.	0 32 17 28) lear!	DP Un tenoun
If this production is commingled w	th that from any other lease or pool,	7	P WIGGINSH.
COMPLETION DATA	an that from any other rease of poor,	Stae committifittis order whitest:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
ne co			
Designate Type of Completi	on — (X)		i
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	<u> </u>	Total Depth	P.B.T.D.
	<u> </u>		
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded No Change	Date Compl. Ready to Prod.		Tubing Depth
Date Spudded No Change Pool	Date Compi. Ready to Prod. Name of Producing Formation		
Date Spudded No Change Pool	Date Compi. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
No Change Pool Performions	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI	Top O11/Gas Pay	Tubing Depth Depth Casing Shoe
Date Spudded No Change Pool	Date Compi. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
No Change Pool Performions	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI	Top O11/Gas Pay	Tubing Depth Depth Casing Shoe
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No Change Pool Performions	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top O11/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe
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Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of the for full 24 hours;	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
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Date Spudded No Change Pool Performions HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours; Producing Method (Flow. pump, gas life Casing Pressure	Tubing Depth Depth Coming Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours; Producing Method (Flow. pump, gas life Casing Pressure	Tubing Depth Depth Coming Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
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Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil of the part of the for full 24 hours; Producing Method (Flow. pump, gas life Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
Date Spudded No Change Pool Performions HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil of the period of the for full 24 hours; Producing Method (Flow, pump, gas life Casing Pressure) Water-Bhis.	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
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Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure	CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil of the part of the for full 24 hours; Producing Method (Flow, pump, gas life) Casing Pressure Water-Bhls. Bhis. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Chake Size TION COMMISSION
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil of the period of the for full 24 hours; Producing Method (Flow, pump, gas life Casing Pressure) Water-Bhis. Bhis. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Chake Size TION COMMISSION
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Date Spudded No Change Pool Performions HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure CII-Bhis. Length of Test Tubing Pressure	CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil of the part of the for full 24 hours; Producing Method (Flow, pump, gas life) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APR-1	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowate, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 2 1979

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.