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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mex

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE RECEIVED

SEP 29 1960

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

9-27-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp.

State of NM "BV"

Well No. 1, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

Unit Letter B, Sec. 32, T. 17S, R. 28E, NMPM, Empire Abo (Undesignated) Pool

Unit Letter

Bdy

County. Date Spudded 9-1-60

Date Drilling Completed 9-13-60

Please indicate location:

Elevation 3694' MSL Total Depth 6013 PSTD 5933

Top Oil/Gas Pay 5780 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 5830-60

Open Hole Depth 6012 Depth Casing Shoe 5840

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 69 bbls. oil, No bbls water in 24 hrs, _____ min. Size 12/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 8-5/8" | 990 | 580 |
| 5-1/2" | 6012 | 890 |
| 2-7/8" | 5840 | |
| | | |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/1,000 gallons 15% regular

Casing Tubing Date first new Press. 8-Pkr Press. F-348 oil run to tanks 9-24-60

Oil Transporter Service Pipe Line Company
Gas Transporter Empire Abo Gasoline Plant (Pan American Petroleum Corp)

Remarks: Completed 9-26-60 as a Flowing oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 29 1960, 19

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by

By: J. W. Brown (Signature)

OIL CONSERVATION COMMISSION

Title Area Superintendent

Send Communications regarding well to:

J. W. Brown

Name

Box 64, Hobbs, New Mexico

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

| OIL CONSERVATION COMMISSION | |
|-----------------------------|-------------------|
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