

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CISF  
Op

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St  
Santa Fe, NM 87505

WELL API NO. <b>30-015-01671</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>EMPIRE ABO UNIT "F"</b>
8. Well No. <b>25</b>
9. Pool name or Wildcat <b>EMPIRE ABO</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator <b>ARCO Permian</b>	
3. Address of Operator <b>P.O. Box 1089 Eunice, NM 88231</b>	
4. Well Location Unit Letter <b>E</b> : <b>977.87</b> Feet From The <b>W</b> Line and <b>2280.11</b> Feet From The <b>N</b> Line Section <b>32</b> Township <b>18S</b> Range <b>28E</b> NMPM <b>EDDY</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3704' RDB</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Repair csg/Perf Green Shale** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6013' PBD: 5900' PERFS: 5830-5880' PKR: 5775'

02/25/00: Dig out wellhead (surf csg rotten). Place safety boarding around surf csg.  
Ran RBP 312'.

02/28/00: Cut off 8-5/8" & 5-1/2" csg head. Strip 5-1/2" csg repair & 8-5/8" surf csg.

02/29/00: Set 5-1/2" slips, pull & lay down 2-7/8" workstring.

03/01/00: Tag top of pkr @ 5775'. Mill top slips off, lost circ and lower to 5875'.  
Pull tbg & tools, lay down DC an tools. Did not retrieve pkr @ btm 5875'.

03/02/00: Press test csg to 1000#.

03/03/00: Retainer set @ 5825'. Mix 250 sxs "C" neat w/2% CaCl Chloride in mix wtr. S  
Squeeze 2100#. Reverse 2 sxs cmt to pit.

03/06/00: Perf 5-1/2" csg in Green Shale 5611-5805', 30 shots, 2 DPJSPF, 60 holes. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Administrative Assistant DATE 04/06/00

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY For Record Only TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 14 2000

03/07/00: Pmp 2 bbls 15% acid per setting, 3 settings.

03/08/00: PPI remaining 8 settings, 2 bbl acid per setting. Pkr set @ 5546'. Pmp remaining 32 bbls acid flush tbg.

03/09/00: Run treating pkr & 3-1/2" work tubing. Test annulus 1250#, 15 mins, OK.

03/13/00: Pmp 2000 gals 30# linear gell pre pad, plus 32,000 gals Viking gel carrying 4832# 20/40 mesh sand & 6000# 14/40 mesh flex sand. Flush 2080 gals 30# Linear Gel.

03/29/00: Pmp 1500 gals 20% HCL acid & flush w/ 40 bbls fresh wtr.

04/03/00: RIH w/2-3/8" production tbg. Set at 5505'. Return well to production.