	· · · · · · · · · · · · · · · · · · ·			C-103
NEW M	EXICO OIL CONSERVA	TION COMMIS	SION	ed 3-55)
M	ISCELLANEOUS REPO	RTS ON WELL	SFICE OCC	•
(Submit to approp	oriate District Office as	per Commiss 1956 APR 1	ion Rule 1106) 5 M 7 4	
COMPANY Stanolin	d 011 and Gas Company	Box 68	Hobbs, New Me	rico
	(Address)		
LEASE State AE	WELL NO. 1	UNIT c s	<u>32 ^T 17-5</u>	R 28-E
DATE WORK PERFOR	MED 3-28-56 to 3-29-56	POOL	aire Holfcamp	
This is a Report of: (Check appropriate block) Resu	lts of Test of Ca	sing Shut-off
Beginning Drilling Operations		I Reme	Remedial Work	
Plugging		Other		

Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-102 filed 3-26-56 the following work was performed and results obtained. Acidise 1000 gal 15% Reg acid. On retest 4-10-56 pump 18 BO x 12 BW in 24 hrs 21.77 MCF gas.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY				
Original Well Data:					
DF Elev. 3714 TD 10,300 PBD 7409	Prod. Int. 7392	Compl Date 5-23-54			
Tbng. Dia 20 Tbng Depth 7394 C	Dil String Dia 51/2"	Oil String Depth 7505			
Perf Interval (s) 6924-6934, 7392-7410					
Open Hole Interval Producing Formation (s) Wolfcamp					
RESULTS OF WORKOVER:	BEF	ORE AFTER			
Date of Test	2-29-	56 4-10-56			
Oil Production, bbls. per day	18	15			
Gas Production, Mcf per day	25.5	3 21.17			
Water Production, bbls. per day		212			
Gas-Oil Ratio, cu. ft. per bbl.	1276	1176			
Gas Well Potential, Mcf per day					
Witnessed by M. R. Frazier	Stanolind Oil and Gas Company				
	,	(Company)			
OIL CONSERVATION COMMISSION	above is true and co	t the information given omplete to the best of			
Name L. G. Hanson	my knowledge. Name	Lifeneuckon			
Title	Position Field Superintendent				
Date		Company Stanolind Oil and Gas Company			