Witnessed by L. B. 61  D F Elev.  3725 RIB  Tubing Diamet 20  Perforated Into 5865-593  Open Hole Into  Test  Before Workover  After Workover  Approved by  C  Title  Olate	Date of Test	Tubing Depth 5752!  13 5745-5005.  Oil Production BPD  11  RVATION COMMISSION  Juessett	MCFF	Production PD	work re DATA  ing Diamet 5-1/2  ing Format Abo KOVER  Water Pr BI  eby certify e best of m  Original V. E. S' ion  Area S	Producing Producing  ion(s)  oduction  that the inity knowledg  Signed by:	GOR Cubic feet/B	Completio 2-1-43 Depth	n Date
D F Elev.  3725 RIP Tubing Diamet 20 Perforated Into 5665-593 Open Hole Into Test Before Workover After Workover After Tritle	Date of Test  OIL CONSE	Tubing Depth 5752!  13 5745-5005.  Oil Production BPD  11  RVATION COMMISSION  Juessett	Area For OW FOR REM ORIGINAL PBTD 607:	Produce  OF WOR  uction  D  I her to th	work re DATA  ing Diamet  5-1/2  ing Format  Abo  KOVER  Water Pr BI  beby certify e best of m  Original V. E. S.	Producing Producing ion(s)  oduction D  that the inity knowledg	Interval  5-507 Oil String  7505  GOR Cubic feet/B	Completio 2-1-43 Depth	n Date
D F Elev. 3715 RD Tubing Diamet 20 Perforated Into 5065-590 Open Hole Into Test Before Workover After Workover	Date of Test	Tubing Depth 5752!  1: 5745-5805.  Oil Production BPD	Area For OW FOR REM ORIGINAL PBTD 607:	Production PD	work re DATA  ing Diamet 5-1/2  ing Format Abo  KOVER  Water Pr BI  16  eby certify e best of m	Producing Producing ion(s)  oduction D  that the inity knowledge	Interval  5-507 Oil String  7505  GOR Cubic feet/B	Completio 2-1-43 Depth	n Date
D F Elev. 3715 RIB Tubing Diamet 20 Perforated Into 5665-596 Open Hole Into Test Before Workover After	Date of Test	Tubing Depth 5752!  1: 5745-5805.  Oil Production BPD	Area For OW FOR REM ORIGINAL PBTD 607:	Production PD	work re DATA  ing Diamet 5-1/2  ing Format Abo KOVER  Water Pr BI  16  eby certify	Producing Producing of the production of D  that the initial production of the produ	Interval  5-507 Oil String  7505  GOR Cubic feet/B	Completio 2-1-43 Depth	n Date
D F Elev. 3715 RIB Tubing Diamet 20 Perforated Into 5665-596 Open Hole Into Test Before Workover After	erval(s) 7; \$820-\$0 erval  Date of Test	Tubing Depth 5752!  5745-5605.  Oil Production BPD	Area For ON FOR REM ORIGINAL PBTD GOT:	Oil Str  Production	work re DATA  ing Diamet  S-1/2  ing Format  Abe  KOVER  Water Pr BI	Producing Producing ion(s)	Interval 5-5907 Oil String 7505  GOR Cubic feet/B	Completio 2-1-3 Depth	n Date
D F Elev. 3715 RDB Tubing Diamer 20 Perforated Into 565-590 Open Hole Into	erval(s) 73 \$820-30 erval	Tubing Depth 5752!	Area For ON FOR REM ORIGINAL PBTD GOT:	Oil Str  Production	work re DATA  ing Diamet  5-1/2  ing Format  Abo  KOVER  Water Pr	Producing Producing ion(s)	Interval	Completio 2-1-3 Depth	n Date
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D F Elev. 3715 RD Tubing Diamet 20 Perforated Into 5865-590	erval(s)	Tubing Depth 57521	Area For	Oil Str	WORK REDATA  ing Diamet  5-1/2	Producing	Interval 5-5907 Oil String	Completio 2-1-4	n Date
D F Elev. 3715 RD Tubing Diamet 20 Perforated Into 5865-590	erval(s)	Tubing Depth 57521	ORIGINAL PBTD	Oil Str	WORK REDATA	Producing	Interval 5-5907 Oil String	Completio 2-1-4	n Date
D F Elev. 3715 RD Tubing Diamet	ler 1	10,309 Tubing Depth	ORIGINAL PRID	L WELL	WORK REDATA	Producing	Interval 5-5907 Oil String	Completio 2-1-4	n Date
D F Elev. 3715 RD Tubing Diamet	7	10,309 Tubing Depth	ORIGINAL PRID	L WELL	WORK RE	Producing	Interval	Completio	n Date
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Detailed according to the fellow following the fellow follow foll	ount of work dor g off Welf leading week at 6.1. By mented this properties included 19,000 gain	ne, nature and quantity  comp and recomplication  idgo Plug at 61/  id 260 at. commit  3707-5665; 5430-  3907-5665 w/5000  1. LSTHE and 60,  all pumped 11 80	leting in A 10 and per 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ferate -5745. 5907- ter fr	esults obtain reved en several en	easing	3-102 dates 5 6065'-62' 5al. LSTHE	w/23 <b>77</b>	and
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