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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Me.

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

RECEIVED
FEB 9 1961
D. C. E. OFFICE
Recorded
Filed 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

2-3-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation
(Company or Operator)

State **"AP"**, Well No. **1**, in **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Lease)

C
Unit Letter

Sec. **32**

T. **17-S**

R. **28-E**

NMPM, **Empire Abo**

Oper.

Pool

Recomp O.C.

Oper.

Eddy

County. Date **12-4-60**

Date **2-1-61** Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **3715 RIM**

Total Depth **10,300'** PBD **6075'**

Top Oil **5790'**

Name of Prod. Form. **Abo**

PRODUCING INTERVAL -

Perforations **5795-5907**

Open Hole

Depth **7505'**

Depth **5752'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): **11** bbls. oil, **16** bbls water in **24** hrs, _____ min. Size **Pump**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Perf 5820-5907, 5000 gal. 15%, 15000 gal. LSTHE.**

Perf 5745-5805, 10,000 gal. LSTHE, 60,000 gal. wtr, 3000#

Casing _____ Tubing _____ Date first new _____ sand, water free

Press. **0** Press. **0** oil run to tanks **2-1-61**

Oil Transporter **Indiana Oil Purchasing Co.**

Gas Transporter

990' FHL x 1650' FHL

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	554	550
9-5/8"	1969	600
5-1/2"	7505	200*
2"	5752	

Remarks: **Cemented behind 5-1/2" casing thru perforations 5085-57 with 150 sz. Recompleted from Empire Wolfcamp pool to Empire Abo Pool.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **FEB 9 1961**, 19

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by:

V. E. STALEY

By: _____ (Signature)

OIL CONSERVATION COMMISSION

By: **W. A. Gussett**

Title **OIL AND GAS INSPECTOR**

Title **Area Superintendent**

Send Communications regarding well to:

V. E. Staley

Name: _____

Box 68, Hobbs, New Mexico